	<i>†</i>	
	1	
	/	
U.S.G.S.		
LAND OFFICE		
OIL	1	
GAS	1	
OPERATOR		
CE		
	OIL GAS	GAS /

	SANTA FE /	'	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE /	KE40E51	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER GAS /	-				
	OPERATOR 2					
	PRORATION OFFICE					
•-	Operator					
	Northwest Pipeline Corporation					
	P.O. Box 90, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	s 🔲			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name					
	and address of previous owner					
**	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	ŧ .	[- 1		
	San Jaun 29-6 Unit	7A Blanco Mes	a Verde XXX Federal	XXXX SF080146		
	Location	N 1	005	***		
	Unit Letter E : 1530	Feet From The North Lin	e and 895 Feet From T	he West		
	Line of Section 34 To	wnship 29N Range	6W , NMPM, Rio A	rriha County		
	Line of Section 5.					
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as			
	Name of Authorized Transporter of Oil		Address (Give address to which approv	1		
	Northwest Pipeline Corp		P.O. Box 90, Farmingto			
	El Paso Natural Gas Con		P.O. Box 990, Farmingt	!		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	give location of tanks.		No			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
JV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3-18-77	4-4-77	5610'	5540'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	6335 ' GR	Mesa Verde	4995	5495 Depth Casing Shoe		
	Perforations 4995 to 5535	w/22 holes		5610'		
	4993 10 3533		CEMENTING RECORD	3010		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	9 5/8"	229'	125 150		
	8 3/4"	7"	3603'	210		
	6 1/4"	4 1/2" Liner 2 3/8" Tubing	3461'-5610' 5495'			
•,	THE DATA AND DECLIEST F			and must be equal to or exceed top allow-		
Ψ.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or baceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test 4-4-77	Producing Method (Flow, pump, gas lif	1		
		Tubing Pressure	F 10W	Choke Size 12 1977		
	Length of Test			APR COM.		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	COMERCIAL COM.		
				Dist		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	CV 5770 AOF 10,557	3 hrs.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Back Pressure	905 PSIG	905 PSIG	48/6 4		
VI.	CERTIFICATE OF COMPLIAN	CE	!	TION COMMISSION		
	APPROVED AT		APPROVED HELD	. 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			SUPERVISOR DIST	- #3		
			TITLE	TO TO		
	() 11344		This form is to be filed in	compliance with RULE 1104.		
	N. W. anomelli		To able to a common for allow	while for a newly drilled or deepened		
	D.H. Maroncelli (Signature)		well, this form must be accomps	dance with RULE 111.		
	Production Engineer		All sections of this form mu	at be filled out completely for allow-		
	(Title) /-/7/77		able on new and recompleted we	tills.		
	4/7/77 (Date)		Patt out only Sections L. II	the sale and change of condition.		
	10		well name or number, or transport	er, or other such change of condition.		
	(D		well name or number, or transport Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply		