

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080' FNL & 840' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)	☐	☐

"summary"

5. LEASE
SP 080662

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME
San Juan 29-6 Unit

9. WELL NO.
11A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7 T29N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6393' GR

DEC 28 1977 (Do not report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-14-77 Spudded 12 1/4" surface hole 1630 hrs. Ran 4 jts (183') of 9 5/8" csg set @ 195' KB. Howco cmted w/ 125 sks. Plug down 2345 hrs. Did not circ cmt to surface - went down back side w/ 50 sks; cmt to surface.

12-15-77 Pressure tested csg to 600 psi, held OK.

12-17-77 Ran 87 jts (3599') of 7" csg set @ 3611' KB. Cmted w/ 150 sks, displaced w/ 144.5 bbls. Plug down 0725 hrs 12-18-77. Top of cmt by temp survey 2200'.

12-20-77 Ran 4 1/2" liner from 3468' to 5695' KB. Cmted w/ 215 sks. Plug down 1030 hrs. Rev cut 10 bbls.

12-21-77 Pressure tested csg to 3500 psi, held OK. Spot 500 gal 7 1/2% HCl. Perfed 5064' to 5572' w/ 31 shots. Pumped 1000 gal 7 1/2% HCl w/ 50 balls. Placed w/ 100,000# 20/40 sand @ 1 1/4 ppg in slick wtr. Breakdown = 2800 psi, ATR = 60 BPM, MIR = 63 BPM, AIP = 2200 psi, MIP = 2300 psi, ISIP = vac.

12-22-77 Ran 178 jts 2 3/8" tbg landed @ 5588'. Rig released 0600 hrs 12-23-77.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. C. R. TITLE Production Clerk DATE December 27, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.