Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM 88240

DISTRICT # P.O. Drawer DD, Artesia, NM 88210

Ener , Minerals and Natura' esources Department

Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Saria Fe, New Mexico 8"504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.		•-
PHILLIPS PETROLEUM CO	MPANY				<del></del>		30	003921:	386 ·	
<b>Måres</b> 5525 HWY 64 NBU 3004,	FARMIN	GTON.	NEW M	(EXICO	87401		/	/		٠.
leason(a) for Filing (Check proper hon					O6	es (Please expl	iiu)			
low Well	•	Change	in Transpo	orter of:		•	,			
accompletion	OJ.	Ĺ	Dry Co							
hange in Operator L	Casinghe	ad Cos L	Conde			<del></del>				
change of operator give name d address of previous operator					·					<del></del>
L DESCRIPTION OF WEL	L AND LE	ASE								
esse Name		Well No.   Pool Name, Including						Kind of Lease Leas State, Federal or Fee		esse Na
San Juan 29-6 Un	it	11A	<u>B</u> ]	anco	<u>Mesave</u>	rde	3.54,	Leonin of Le		
ocedios R T	10	080		_ N	orth 🔑	e end 84	.0 -	et Prom The .	West	Line
Unit Lotter	_	700	Feet Pr	om The	01 011 116	e and	<u>···</u> R	et Prom The .	11000	
Section 7 Town	<b>dip 29</b> N		Range	6	W N	MPM, R	io Arı	iba		County
	NCDODTI	CD OF (	ANE AN	n Nia Tri	DAT CAR					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUL					RAL GAS Address (Give address to which approved copy of this form is to be sent)					
•	an Oil Transporters, Inc.					30th. S				
arms of Authorized Transporter of Cas	inghead Gas		-	Cha 🔯	Address (Giv	e address to wi	ick approved	copy of this f	form is to be s	ent)
El Paso Natural Ga			MWI		<b>1</b>			•		
well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp	Re	. Is gas actually connected?		į wata	j Wass 7		
his production is commingled with th	at from any of	her least o	r pool, giv	re commingi	ing order sumi	ber:				
V. COMPLETION DATA								Y = -	Ya	D/2 3 . 4
Designate Type of Completion	n - (X)	Oi We	a   (	Cas Well	New Well	Workover 	Deepen	j Flug Back I	Same Res'v	Diff Res'v
nte Spudded		npl. Ready	to Prod		Total Depth	1	L	P.B.T.D.	<del> </del>	
					to March and College and a second	y				
evations (DF, RKB, RT, GR, etc.)	Name of I	Producing	Formation	1	lap Criticis	ray		Tubing De	di .	
rfornions					<u> </u>			Depth Casis	ag Shoe	
								<u> </u>		
		TUBING, CASING AND			<del> </del>			T		
HOLE SIZE	C/	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
				<del></del>	<del> </del>			<del> </del>		
		11120								
. TEST DATA AND REQUI	EST FOR	ALLOY	ABLE	പ്പ് ചേർ കാഷ	he amual sa es	except two all-	mable for thi	a depth or be	for full 24 No	wz.)
IL WELL (Test must be after the First New Oil Rua To Tank	Date of To			ores may!		ethod (Flow, pa				<del></del>
								IA CE		- <del>a 20 57</del>
ength of Test	Tubing Pressure			Casing Press	U.F.		الناسي الناسي	RUE	IVE	
ctual Prod. During Test	Oil - Bbis			<del></del>	Water - Bbis	<del> </del>		Case Por		
								1	JUN	<u>4 1991.</u>
GAS WELL						*,	* **	·····	11 (0	N DU
ctual Prod. Test - MCF/D	Leagth of	Test			Bbls. Coode	me/MMCF		Covered		
	- TOR				Carina	· Chief (chief		Choke Size	DI2	1. 9
	I KIIDAGA PI	Tubing Pressure (Shut-in)			Casing Pressure (Shut-ia)			300	•	
sting Method (pitot, back pr.)	1,0000							1		
		E (())	DITAR	JCE.	1					
L OPERATOR CERTIFI	CATE O			NCE		OIL CON	<b>ISERY</b>	ATION	DIVISI	ON
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I OPERATOR CERTIFI	CATE Of the country o	e Oil Cons ormstice g	ervation iven abovi		Date	OIL CON	d ——	ATION WO4 19	DIVISI <b>191</b>	ON 
L OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with a	CATE Of the country o	e Oil Cons ormstice g	ervation iven abovi		Date	Approve	d	d.		
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L OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with as in true and complete to the best of m  Signature L. E. Robinson	CATE Of gulations of the did that the infer by knowledge a	e Oil Consormation grand belief.	ervation iven above		Date By_	Approve St	d	d.	DIVISION PRICT #3	
Division have been complied with as is true and complete to the best of m	CATE Ol gulations of the dath at the infer the workedge of the state o	e Oil Consormation grand belief.	ervation iven above	d.Engr.	Date	Approve St	d	d.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.