

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #44A

9. API Well No.

30-039-21402

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1540' FNL & 950' FWL  
Section 26, T29N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay & Stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attached for the procedure used to add the Lewis Shale pay to the existing Mesaverde formation and stimulate.

RECEIVED  
MAR 18 1998

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patsy Chigston Title Regulatory Assistant

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

Date 3-4-98

ACCEPTED FOR RECORD

MAR 10 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

**San Juan 29-6 #44A**  
**SF-080377; Unit E, 1540' FNL & 950' FWL**  
**Section 26, T29N, R6W; Rio Arriba County, NM**

**Procedure used to perf & stimulate the Lewis Shale interval in the existing Mesaverde formation.**

2/20/98

MIRU Big A #29; Killed well. ND WH & NU BOPs. COOH w/2-3/8" tubing. RIH w/RBP & set @ 5016'. Hole casing w/140 bbls 2% KCL. PT CIBP & casing & pipe rams to 500 psi - 30 min. held ok. RU Blue Jet and ran GR/CCL/CBL (5000' - surface). RU Blue Jet & perf'd Lewis Shale @ 1 spf .38" holes - 120° phasing.

4464' - 4467' (3');    4400' - 4403' (3');    4360' - 4363' (3');    4346' - 4349' (3');
4330' - 4333' (3');    4308' - 4311' (3');    4250' - 4253' (3');    4211' - 4214' (3');
4188' - 4191' (3');    4143' - 4146' (3');    4124' - 4127' (3');    4089' - 4092' (3'); <b>36 Holes</b>

RIH & set packer @ 3872'; RU BJ to acidize. Pumped 1000 gal of 15% HCL w/72 ballsealers. RIH & retrieved balls. RIH w/4-1/2" packer & set @ 3518'. Load & test tubing annulus to 500 psi. OK.

RU to frac. Pumped w/72,378 gal of 60 Quality N<sub>2</sub> Foam. (33,264 gal of 30# Linear gel & 808,000 scf N<sub>2</sub> and 202,600 # 20/40 Brady sand). Avg. rate 45 bpm and avg. pressure - 2550 psi. ISDP - 750 psi. Flowed back immediately on 1/4" & 1/2" chokes for 42 hours. RD frac head. Released packer & COOH. Cleaned out to CIBP & drilled out @ 5016'. Circ. & clean out fill on bottom.

RIH w/2-3/8" 4.7# J-55 tubing. Cleaned out to PBTD. Landed tubing @ 5550' with the "F" nipple @ 5519'. ND BOPs & NU WH. Pressure test. Pumped off check. RD & released rig. Turned well over to production department.