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Form C-105
Revised 4-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	San Juan 29-6 Unit
8. Part or Lease Name	San Juan 29-6 Unit

2. Name of Operator	Northwest Pipeline Corporation
3. Address of Operator	PO Box 90, Farmington, New Mexico 87401

9. Well No.	54A
10. Field and Pool, or Wildcat	Blanco Mesa Verde

4. Location of Well	UNIT LETTER <u>E</u> LOCATED <u>1480</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM
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11. County	Rio Arriba
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THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM

13. Date Spudded	12-1-77	16. Date T.D. Reached	12-10-77	17. Date Compl. (Ready to Prod.)	12-21-77	18. Elevations (DF, RKB, RT, GR, etc.)	6480' GR	19. Elev. Casinghead	
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20. Total Depth	5792'	21. Plug Back T.D.	5756'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
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24. Producing Interval(s), of this completion -- Top, Bottom, Name	Mesa Verde	25. Was Directional Survey Made	no
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26. Type Electric and Other Logs Run	Gamma Ray - Neutron log	27. Was Well Corred	no
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	224'	12 1/4"	125 sks	3 bbls
7"	20.0	3713'	8 3/4"	150 sks	-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3551'	5792'	215		2 3/8"	5706'	none

29. Perforation Record (Interval, size and number)						30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5267	5295	5421	5529	5665	5686	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5270	5354	5425	5622	5668	5688	5267' - 5700'	Squeezed 7" csg w/ 200 sks.
5279	5358	5507	5630	5672	5692		Spot 500 gal 7 1/2% HCl. Pumped
5285	5391	5511	5636	5676	5700		1000 gal 7 1/2% HCl. Dropped 50
5289	5395	5515	5661	5682	29 holes		balls. Fraced w/ 100,000# 20/40

31. Date First Production	-	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	SI
Date of Test	12-21-77	Hours Tested	3 hrs	Choke Size	0.750"
Flow Testing Press.	201 psig	Casing Pressure	518 psig	Calculated 24-Hour Rate	-
Prod'n. For Test Period	-	Oil - Bbl.	-	Gas - MCF	CV=2606
Water - Bbl.	-	Gas - Oil Ratio	-	Oil Gravity - API (Corr.)	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Waiting on pipeline connection	Test Witnessed By	
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<u>William C. Lopez</u>	TITLE	Production Clerk	DATE	January 4, 1978
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