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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes O.C. C-104 and C-110  
Effective 1-1-85

Operator Northwest Pipeline Corporation	
Address PO Box 90, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 54A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease XXXXXXXXXXXX Fee	Lease No.
Location Unit Letter <u>E</u> ; <u>1480</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>29N</u> Range <u>6W</u> , NMFM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	3539 E 30th St., Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	3539 E 30th St., Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res't.	Diff. Res't.
		X	X					
Date Spudded 12-1-77	Date Compl. Ready to Prod. 12-21-77	Total Depth 5792'	P.B.T.D. 5756'					
Elevations (DF, R&B, RT, GR, etc.) 6480' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5267'	Tubing Depth 5706'					
Perforations 5267' to 5700'; 29 holes			Depth Casing Shoe 5792'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	224'	125					
8 3/4"	7"	3713'	150					
-	4 1/2" liner	3551' to 5792'	215					
-	2 3/8" tbq	5706'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed reg allow-  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 12-21-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CV=2606 AOF=4979	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 440 psig	Casing Pressure (Shut-in) 685 psig	Choke Size 0.750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

January 4, 1978

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_ 19

BY Original Signature

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.