

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Northwest Pipeline Corporation  
3. ADDRESS OF OPERATOR  
PO Box 90, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1450' FSL & 1010' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) "summary"	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-5-77 Spudded 12 1/4" surface hole @ 4PM. Ran 5 jts (216') of 9 5/8" csg set @ 228'. Cmt w/ 125 sks. Circ out 10 bbls.  
11-6-77 Pressure tested csg to 600 psi for 30 min. Held OK.  
11-9-77 Ran 87 jts (3721') 7" csg set @ 3733'. Cmt w/ 140 sks. Plug down @ 1530 hrs. Cmt top by temp survey @ 2450'. Pressure tested to 600 psi for 30 min. Held OK.  
11-12-77 Ran 4 1/2" liner set from 3594' to 5809'. Cmted w/ 210 sks. WOC. Tested csg to 3500 psi, held OK. Spotted 500 gal 7 1/2% HCl.  
11-13-77 Ran GR Neutron log. Perfed 30 holes from 5270' to 5706'. Pumped 1000 gal 7 1/2% HCl w/ 45 ball sealers, good ball action. Fraced w/ 100,000# 20/40 sd & 103,000 gal slick water.  
11-14-77 Ran 181 jts (5661') 2 3/8" tbg landed @ 5673'.  
11-15-77 Rig released @ 0600 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Tex TITLE Production Clerk DATE NOV. 22, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
SF 080379A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 29-6 Unit  
8. FARM OR LEASE NAME  
San Juan 29-6 Unit  
9. WELL NO.  
19A  
10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8 T29N R6W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
N. Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6547' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

\*See Instructions on Reverse Side

