

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 80, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See last section
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		
II. DESCRIPTION OF WELL AND LEASE		
Lease Name San Juan 29-6 Unit	Well No. 19A	Pool Name, including Formation Blanco Mesaverde
Kind of Lease State, Federal or Public		Lease No.
Location Unit Letter I : 1450 Feet From The South Line and 1010. Feet From The East Line Section 8 Township 29N Range 6W NMPM Rio Arriba County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy	Address (Give add. to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give add. to which approved copy of this form is to be sent) P.O. Box 58900, SLC, Utah 84158-0900
If well produces oil or liquids, give location of tanks.	Is gas actually connected? ☐ When? Attn: Claire Potter
If this production is commingled with that from any other lease or pool, give commingling order number:	

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Rev ☐ Diff Rev ☐
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
Tubing Depth	
Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Tubing Pressure	Casing Pressure	RECEIVED Gas - MCF APR 01 1991
Actual Prod. During Test	Oil - Bbls.	

GAS WELL		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF
Flowing Method (grip, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Circle Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature L. E. Robinson	Sr. Drlg. & Prod. Engr.
Printed Name L. E. Robinson	Title
Date APR 01 1991	Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION	
Date Approved APR 01 1991	
By [Signature]	SUPERVISOR DISTRICT #3
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.