

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Northwest Pipeline Corporation  
3. ADDRESS OF OPERATOR  
PO Box 90, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1175' FNL & 990' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) "summary" <input type="checkbox"/>	

5. LEASE  
SF080377  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 29-6 Unit  
8. FARM OR LEASE NAME  
San Juan 29-6 Unit  
9. WELL NO.  
66A  
10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 9 T29N R6W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6463' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-15-77 Spudded 12 1/4" surface hole. Ran 202' of 9 5/8" csg set @ 214'.  
Cmted w/ 125 sks. Circ 4 bbls cmt.  
11-18-77 Ran 3669' of 7" 20# csg set @ 3681'. Cmted w/ 150 sks. Plug down @ 2330 hrs.  
11-19-77 WOC. Top of cmt @ 2200' by temp survey.  
11-20-77 Natural gauges @ 5262' TSTM. At 5537' & 5745' 112 MCFD.  
11-21-77 Ran 66 jts (2187') of 4 1/2" liner set from 3555' to 5742'. Cmted w/ 210 sks.  
Rev out 14 bbls. Plug down @ 0930 hrs. Ran 6 1/4" bit to top of liner.  
Pressure tested to 1500 psi. Ran 3 7/8" bit on 2 3/8" tbg to 5706'. Pressure tested to 3500 psi, held OK. Spot 500 gal 7 1/2% HCl.  
11-22-77 Ran GR Neutron & CCL, logger depth 5704'. Perfed 30 holes from 5192' to 5658'.  
Pumped 1000 gal 7 1/2% HCl & dropped 35 balls. Ran junk basket. Fraced w/ 100,000# 20/40 sd @ 1 1/4 ppg in slick water.  
11-23-77 Ran 148 jts (5629') 2 3/8" tbg landed @ 5641'. Rig released @ 1600 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. E. Rex TITLE Production Clerk DATE November 28, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: