1a. TYPE OF WORK

b. TYPE OF WELL

3. ADDRESS OF OPERATOR

15. DISTANCE FROM PROPOSED

23.

WELL GAS WELL 2. NAME OF OPERATOR

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION.

SUBMIT IN TRIPLICATE*

UNITED STATES DEPARTMENT OF THE INTERIOR

rm 9-331 C May 1963)			(Other instru			u No. 42-R1425.		
		ED STATES OF THE INTE	reverse s	ide)	30-03 S	-21426		
		5. LEASE DESIGNATION	AND SERIAL NO.					
·····	GEOLO	SF078278	E OF TRIBE NAME					
	on for permit t	O DRILL, DEEL	PEN, OR PLUG E	BACK_	-			
	PRILL X	DEEPEN [PLUG BA	ск 🗌	7. UNIT AGREEMENT :			
TYPE OF WELL OLL WELL WELL OTHER NAME OF OPERATOR		SINGLE MULTIPLE ZONE			San Juan 29- 8. FARM OR LEASE NA	ME		
Northwe	st Pipeline Corpo	San Juan 29- 9. WELL NO.	6 Unit					
P.O. Bo	ox 90 - Farmington (Report location clearly and	31A 10. FIELD AND POOL,	. /					
At surface	990' FNL & 1840'		Blanco - M 11. sec., t., r., m., or and survey or a					
At proposed prod. As abov	re		Sec. 10, T29	N, R6W				
DISTANCE IN MILE	NA	ST TOWN OR POST OFFICE*						
DISTANCE FROM PR	OPOSED*		Rio Arriba Or acres assigned	New Mexico				
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		990' NA		10 1	320			
DISTANCE FROM P TO NUAREST WELL OR APPLIED FOR, ON	ROPOSED LOCATION* , DRILLING, COMPLETED, THIS LEASE, FT.	NA 5828 1 20. ROT		20. вот	Rotary			
ELEVATIONS (Show	whether DF, RT, GR, etc.)	August 1, 1977						
]	ROPOSED CASING A	ND CEMENTING PROGR	AM				
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH		quantity of cene 125 sks	NT		
12 1/4 9 5/8"		32.3#	200					
8 3/4	7"	20 #	3816		150			
6 1/4	4 1/4"	10.5#	3696 - T.D.		210 sks			
	Selectively per	forate and sti	mulate the Mesa	Verde	formation.			
	A BOP will be in cemented. All BOP.		the surface cas					
	The w/2 of section 10 is dedicated to this well.							
•	Gas is dedicate	d.	$\begin{bmatrix} 1 \\ 0 \end{bmatrix}$	77				
			10 M	5/5/ 5/5/	3/			
ABOVE SPACE DESCI c. If proposal is venter program, if	to drill or deepen directions	proposal is to deepen or My, give pertinent data	plug back, give data ou ; on subsurface locations a	oresent pro	ductive zone and proposed and true vertical dept	ed new productive		

6 1/4	4 1/4"	10.5#	3696 - T.D.	21 0 sks	
	Selectively perfo	rate and st	imulate the Mesa Verd	e formation.	
			r the surface casing erations will be cond		
	The w/2 of sectio	n 10 is ded	icated to this well.		
	Gas is dedicated.		10 m 3 m	1971 1971 1977	
IN ABOVE SPACE DES zone. If proposal i preventer program,	s to drill or deepen directionally if and	, give pertinent da	or plug back, give data on present ta on subsurface locations and mea	productive zone and proposed new producted and true vertical depths. Give bl	uctive owout
	<u> </u>		Drilling Engineer		
PERMIT NO			APPROVAL DATE		
APPROVED BYCONDITIONS OF A		TITLE _		DATE	
ch (d	i Caf	*See Instruction	ons On Reverse Side		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-102 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Forthwest Pipeline Comporation San Juan 29-6 Unit Unit Letter Rio Arriba Actual Footage Location of Well: feet from the Forth line and Ground Level Elev. Producing Formation Pool Dedicated Acres 6: 6936 <u> Mesa Vorde</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 18101 D.H. Maroncelli Sr. Drilling Engineer Company Northwest Pipeline Corp. SF078278 <u> April 19, 1977</u> Sec 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyeri