

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

30A

10. FIELD AND FOG OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 10 T29N R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
PO Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1830' FSL & 990' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6540' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETS
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
Summary

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-23-77 Spud 12 1/4" hole. Set 9 5/8" casing @ 197'KB. Cemented with 125 sks Class "B" Circulated 2 bbls. Tested casing to 600# for 30 min.
- 8-28-77 Ran 7" casing set @ 3885' KB. Cemented with 100 sks Class "B" 65/35 poz followed by 50 sks Class "B" with 2% CC. Tested 7" casing to 600#. Held OK.
- 8-31-77 Ran 4 1/2" casing set from 3701' to 5805'. Cemented with 210 sks Class "B".
- 9-1-77 Cleaned out 4 1/2" liner. Tested csg to 3500 psi. Held OK. Spotted 500 gal 7 1/2% HCl. Ran GR Neutron log & perfed 30 holes from 5296' to 5726'. Pumped 1000 gal 7 1/2% HCl with 45 ball sealers. Good ball action. Fraced with 100,000# 20/40 sand & 110,000 gal of slick water.
- 9-3-77 Cleaned out after frac. gauged well @ 2148 MCFD through annulus. Landed 2 3/8" tbg @ 5709'KB. Released rig @ 0600 hrs 9-4-77.

18. I hereby certify that the foregoing is true and correct

SIGNED Barkana C. Rex TITLE Production Clerk DATE 9-9-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: