

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-RC355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078277	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, AGENCY OR TRIBE NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR PO Box 90, Farmington, New Mexico 87401		8. FARM OR LEASE NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FSL & 990' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 30A	
14. PERMIT NO.		13. STATE N.M.	
DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 10 T29N R6W	

15. DATE SPUNDED 8-22-77	16. DATE T.D. REACHED 9-1-77	17. DATE COMPL. (Ready to prod.) 10-13-77	18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6540'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5806'	21. PLUG, BACK T.D., MD & TVD 5775'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde				25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Neutron				27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CULLED
9 5/8"	32.3#	197'	12 1/4"	125 sks	2 bbls
7"	20.0#	3885'	8 3/4"	150 sks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3701'	5805'	210		2 3/8"	5709'	none

31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5296	5324	5434	5502	5600	5702	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5302	5330	5440	5568	5638	5708	5296'to 5726'	1000 gal 7 1/2% HCl / 75 ball sealers. Fraced w/ 100,000# 20/40 sd & 110,000 gal slick water.
5306	5346	5482	5574	5624	5714	30 holes	
5312	5394	5488	5580	5672	5720		
5318	5400	5494	5642	5678	5726		

33. PRODUCTION

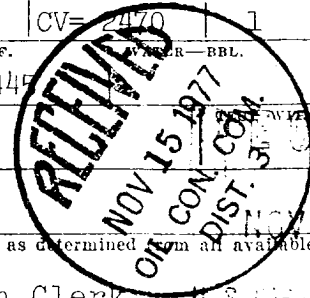
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 10-13-77	HOURS TESTED 3 hrs	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. CV=2470	GAS—MCF. AOF=544	WATER—BBL. 1	GAS-OIL RATIO
FLOW. TUBING PRESS. 244	CASING PRESSURE 486	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on pipeline connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available records

SIGNED John A. Rice TITLE Production Clerk DATE NOV 14 1977



*(See Instructions and Spaces for Additional Data on Reverse Side)