

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

2. NAME OF OPERATOR
Northwest Pipeline Corporation

8. FARM OR LEASE NAME

San Juan 29-6 Unit

3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401

9. WELL NO.

32A

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Elanco Mesa Verde

1560' FNL & 1490' FWL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11 T29N R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6526' GR

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
"Summary"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-4-77 Spud 12 1/4" surface hole. Ran 9 5/8" csg set @ 190' KB. Cmtd w/ 125 sks.
- 9-8-77 Drilled to 3853' KB. Ran 7" csg set @ 3856'. Cmtd w/ 100 sks followed by 50 sks. Temp survey: top of cmt @ 2420'.
- 9-11-77 Ran 4 1/2" liner from 3641' to 5808'. Cmtd w/ 210 sks.
- 9-12-77 Ran 4 1/2" & 7" packers for tests. Tested csg to 3500 psi for 60 min. Held OK.
- 9-13-77 Ran GR Neutron log. Perfed 30 holes from 5314' to 5733'. Pumped 1000 gals & dropped 45 ball sealers. Good action. Ran JB & cleared perfs. Fraced w/ 100,000# 20/40 sand & 110,000 gals water. ISIP = 0 psi. AIR = 63 BPM. MIR = 70 BPM. MIP = 1490 psi. AIP = 650 psi.
- 9-14-77 Ran 2 3/8" tbg set @ 5720'. Final gauge = 1054 MCFD. Rig released 9-15-77.

18. I hereby certify that the foregoing is true and correct

SIGNED Lawrence E. Fox TITLE Production Clerk DATE Sept. 16, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 19 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
BURMING, COO.