

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
**NM-012698**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**San Juan 29-6 Unit**

8. Well Name and No.

**SJ 29-6 Unit 23A**

9. API Well No.

**30-039-21424**

10. Field and Pool, or exploratory Area

**Blanco Mesaverde**

11. County or Parish, State

**Rio Arriba NM**

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Phillips Petroleum Company**

3. Address and Telephone No.

**5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit E, 1790' FNL & 885' FWL  
Section 12, T29N, R6W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Add pay and stimulate**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NU BOP.  
POOH w/production tubing.

Isolate existing Mesaverde perms with retrievable bridge plug. Pressure test casing.

Perforate and stimulate the Lewis Shale (perms to be determined after well logged). Retrieve RBP and run production tubing.

Flow test the Lewis Shale.

A workover pit may be required.

RECEIVED  
JUL 10 1997

OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
97 JUL -2 PM 2:36  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Townsend*

Title

**Regulatory Assistant**

Date

**7-1-97**

(This space for Federal or State office use)

Approved by

**WAYNE TOWNSEND**

Title

*Per Eng.*

Date

**7-8-97**

Conditions of approval, if any: