

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 021698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 - Farmington, N.M. 87401		9. WELL NO. 22A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL & 990' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T29N, R6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6593' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

"Summary"

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-29-77 Drilled to 3843', 8 3/4" hole with mud.

7-30-77 Ran 7" casing set at 3943' KB. Cemented with 100 sks. Class "B" 65/35 poz with 12% gel followed by 50 sks. Class "B" with 2% calcium chloride. Top cement at 2600' by temperature survey.

7-31-77 Drilled to 5875', 6 1/4" hole with gas.

8-1-77 Ran 4 1/2" liner set from 3688' to 5873' cemented with 210 sks. Class "B" with 4% gel and 1/4 cu. ft. gilsonite per sack. PBTD-5843'.

8-2-77 Tested casing to 3500 PSI, ok. Spotted 500 gal. 7 1/2% HCl. Ran GR-Neutron log. Perfed 25 holes from 5390' to 5812'. Pumped 1000 gal. 7 1/2% HCl with 35 ball sealers. Fraced with 60,000# 20/40 sand &amp; 70,000 gals. H2O.

8-3-77 Ran 2 3/8" tubing set at 5791' KB.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.P. Slattery

TITLE

Drilling Engineer

DATE

8/10/77

RS/ch (This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side