

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790 FNL & 1850 FEL NW/SE  
AT TOP PROD. INTERVAL: 790 FNL & 1850 FEL  
AT TOTAL DEPTH 790 FNL & 1850 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐

**RECEIVED**  
NOV 08 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 078410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-5 Unit

8. FARM OR LEASE NAME  
San Juan 29-5 Unit

9. WELL NO.  
#78

10. FIELD OR WILDCAT NAME  
Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 6, T29N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6674' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-19-82 Set drillable bridge plug at 3610'. Squeezed csg leak to approx 2100' w/100 sx cmt (21 cu.ft). Drld out cmt & pressure tested. Resqueezed csg leak w/ 50 sx C1 B cmt (10.5 cu.ft). Drld out cmt. Pressure tested to 1000# - OK. Drld out bridge plug w/ gas.

11-2-82 Returned well to production. After three hours on line, well making 789 MCF/D dry gas.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P.M. Piddin TITLE Sr Prod Engineer DATE November 4, 1982

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

B NOV 1 1982  
PMP:djb/2

BY FK

\*See Instructions on Reverse Side