STATE OF HEW MEXICO. PARTIES AND MILLE ALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1.	TRANSPORTER LOLL OPPRATOR FAURATION UPPICE		OR ALLOWABLE AND SPORT OIL AND NATI		P1 30-039-2145	3
	El Paso Natural Gas Company					
	Box 289 Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box) New Well [x] Change in Transporter of:					
	ecompletion Oil Dry Gas Change Operator Casinghead Gas Condensate Change Operator					
	If change of ownership give name and address of previous owner	Amoco				
H.	DESCRIPTION OF WELL AND Leose Name San Juan 29-4 Unit	Well No. Pool Name, Including I	Well No. Pool Name, Including Formation Kind of Leas		1 -	
	Location Unit Letter K : 1715 Feet From The South Line and 1785 Feet From The West					
	Line of Sect on 5 T.	ownship 29-NOTTN Range 4	-West , NMPH	м, кі	o Arriba	County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit					
	Northwest Pipeline Corporation Box 90, Farmington, New Mexic					1
	If well produces oil or liquids, give location of tanks. K 5 29-N 4-W If this production is commingled with that from any other lease or pool, give commingling order number:					
	If this production is commingled w COMPLETION DATA Designate Type of Complete	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Hes!	v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	
	9-25-78 Elevations (DF, RKB, RT, GR, etc.,		6750 Top Oil/Gas Pay		6704 Tubing Depth	
	7491' GL 6308-12,6338-	Blanco Mesa Verde -48,6367-73,6388-94,6418-	6308' 22,6442-50,6466-	-70,	Depth Casing Shoe	
	6489-93,6498-6504,6526	6750' CEMENTING RECORD				
	HCLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT
	13 3/4"	9 5/8"	275!		330 sk	
ļ	8 3/4'' 6 1/4''	7" 4 1/2" Liner	4712' 4485-6750'		1040 sk 300 sk	
	0 1/4	2 1/16"	6583'		tubing	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	w, pump, gas life	, eic.j	•
	Length of Test	Tubing Pressure	Cosing Pressure		Chole Sixe	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF	
į						
	GAS HELL Actual Frod. Teat-MCF/D	Length of Test	Bbls. Condensate/MMC	r	Gravity of Condensate	
	Teeting Method (puot, back pr.)	Tubing Pressure (Shut-in) SI 1148	Cosing Pressure (Shut	-in)	Cheke Sixe	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION NOV 1 3 1978			
	I hereby certify that the rules and Division have been complied wit	Original Signed by FRANK T. CHAVEZ				
	shove is true and complete to the	TITLE SECTION OF STATE STATE DECISION DECISION				
	D. G. Bu	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or despendenced, this form most be accompanied by a tabulation of the deviation taken taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or tisnaporter, or other such change of condition.				
	Drilling Clerk					
•	November 9, 1979					
(Date)			heperate forms C-104 must be filed for each pool in multiply considered wills.			