

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SFO79033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1740' FNL & 1460' FEL

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

Com #80

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23 T29N R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6615' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

X
X

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

SUMMARY

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-25-77 Spud 12 1/4" surface hole. Ran 8 5/8" csg set @ 139' KB. Cmt w/ 85 sks. Circ 3 bbls.

9-10-77 Started drlg 6 3/4" hole.

9-16-77 Ran I-ES & GR Density logs. Ran 2 7/8" csg to 3722'. Cmt w/ 160 sks C1"B" 65/35 poz w/ 12% gel & 12 1/2# fine gilsonite/sk. Tested csg to 4000# for 30 min. Held OK.

10-4-77 Tested 2 7/8" csg to 4000#. Held OK. Ran GR-CCL to 3702' PBTD & perfed 14 holes from 3558' to 3630'. Pumped 500 gal 15% HCl & dropped 25 5/8" ball sealers. Fraced w/ 50000# 10/20 sand @ 1 ppg w/ treated water. ISIP = 500 psi, 5 min = 500 psi, 10 min = 480 psi, 15 min = 460 psi, 30 min = 440 psi. AIR = 27 BPM, MIR = 27 BPM, AIP = 3300 psi, MIP = 4000 psi. Job complete @ 1700 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

10-11-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 17 1977

*See Instructions on Reverse Side