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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator NPC
Address _____
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: _____
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) _____
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name San Juan 29-5 Unit Well No. Com#80 Pool Name, including Formation Blanco Mesa Verde Kind of Lease ~~XXX~~ Federal ~~XXX~~ Lease No. SF 079033
Location Unit Letter G ; 1740' Feet From The North Line and 1460' Feet From The East
Line of Section 23 Township 29N Range 5W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) 3539 E 30th St., Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) 3539 E 30th St., Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-25-77 Date Compl. Ready to Prod. 10-31-77 Total Depth 3722' P.B.T.D. 3716'
Elevations (DF, RKB, RT, GR, etc.) 6615' Name of Producing Formation Blanco Pictured Cliffs Top Oil/Gas Pay 3558' Tubing Depth Tubingless
Perforations 3558' to 3630'; 14 holes Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 139' 85
6 3/4" 2 7/8" 3722' 160

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test 10-31-77 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
NOV 2 1977
OIL CONT'D
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D CV=2071 AOF=2164 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
Back pressure N/A 1022 psig 0.750"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
James C. Rex
(Signature)
Production Clerk
(Title)
November 17, 1977
(Date)
OIL CONSERVATION COMMISSION
APPROVED NOV 22 1977
BY Original Signed by A. R. Kendrick 19_____
TITLE SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each well in multiply