NEW MEXICO DIL CONSERVATION COUNISSION REQUEST FOR ALLONABLE FILE FILE SUBJECT SUBJECT AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECURST FOR ALLONABLE TRANSPORTER GAS / GORGATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECURST FOR ALLONABLE TRANSPORTER GAS / GORGATOR  RECURST FOR ALLONABLE TRANSPORT OIL AND NATURAL GAS  RECURST FOR ALLONABLE TRANSPORTER GAS / GORGATOR  RECURST FOR ALLONABLE TRANSPORTER GAS / GORGATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECURST FOR ALLONABLE TRANSPORTER GAS / GORGATOR  REQUEST FOR ALLONABLE TRANSPORTER GAS / GORGATOR  CONTROLLED FOR ALLONABLE TRANSPORTER GAS / GORGATOR  REQUEST FOR ALLONABLE TRANSPORTER GAS / GORGATOR  CONTROLLED FOR ALLONABLE TRANSPORTER GAS / GORGATOR  REQUEST FOR ALLONABLE TRANSPORTER GAS / GORGATOR  CONTROLLED FOR ALLONABLE TRANSPORTER GAS / GORGATOR  CONTROLLED FOR ALLONABLE TRANSPORTER GAS / GORGATOR  CONTROLLED FOR ALLONABLE TRANSPORTER GAS / GORGATOR  CASING TRANSPORTER GAS / GORGATOR  CASING TRANSPORTER GAS / GORGATOR  CONTROLLED FOR ALLONABLE TRANSPORTER GAS / GORGATOR  CASING TRANSPORTER GAS / GORGATOR  CONTROLLED FOR ALLONABLE TRANSPORTER CONTROLLED FOR ALLONABLE TRANSPORT CONTROLLED FOR ALLONABLE TO THE ALLONABLE TRANSPORT CONTROLLED FOR ALLONAB		1		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PERCENTION OF FIRST CONTROL CO	SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
Content of Content o	U.S.G.5.	ANU		
PROSECTION OF FILE   Contemporary of the process	TRANSPORTER		•	
Record   Gr   Ching   Chart proper box				
Reconcil for Filing (release proper box)  New well  Change in Transporter of Change in Transport	Operator A/PC			**************************************
See Well   March   Contemporary of the processing   Condensate   Con	Address			
Recompletion   Orange   Oran	אריכו		Other (Please explain)	
If change of ownership give name and address of previous owner.  DESCRIPTION OF WELL AND LEASF.  Lease Name				
DESCRIPTION OF WELL AND LEAST		Casinghead Gas Conde	ensate	
Lease   San Juan 29-5 Unit   Com#80   Blanco Mesa Verde   Speech XXW   SF 079				
Line of Section 23	Lease Name	Well No. Pool Name, Including F	3	Lease No.
Unit Letter G : 1740   Feet From The North   Line and 1460   Feet From The   East		Com#80 Blanco Mesa	Verde XXX, Federal	xx* SF 079033
Designation of Transporter of Oil and Natural Gas   Name of Authorized Transporter of Oil or Condensors (X)   Address (Give address to which approved copy of this form is to be sent)   Northwest Pipeline Corporation   3539 E 30th St., Parmington, New Mexico 8740   Northwest Pipeline Corporation   3539 E 30th St., Parmington, New Mexico 8740   Northwest Pipeline Corporation   3539 E 30th St., Parmington, New Mexico 8740   Northwest Pipeline Corporation   Sec.   Twp.   Page.   Is gas actually connected?   When   Wh	<b>,</b> –	Feet From The North Lin	ne and 1460 Feet From 1	Fast
Northwest Pipeline Corporation   South State   South Sta	Line of Section 23	wnship 29N Range 5	W , <sub>NMPM</sub> , Rio A	rriba Ccunty
Northwest Pipeline Corporation  1539 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1539 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1539 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1539 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1539 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1539 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1540 E 3558 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1559 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1559 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1559 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1559 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1559 E 30th St., Farmington, New Mexico 8740  If well produces oil or liquids, que location of tonks.  1559 E 30th St., Farmington, New Mexico 8740  In gas catually connected?  In gas ca				ed copy of this form is to be sent)
If well produces oil or liquids, give location of torta.  Unit Sec. Twp. Pige. Is gas actually connected? When give location of torta.  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION PATA  Designate Type of Completion — (X)	Northwest Pipeline Corporation		3539 E 30th St., Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)	
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION PATA  Designate Type of Completion — (X)  Date Spudded  Date Completion — (X)  Date Completion — (X)  Date Spudded  Date Completion — (X)  Date Completion — (X)  Date Completion — (X)  Tubing Depth  Date City — (X)  Date Size  Depth Set  Depth Set  Date Completion — (X)  Date Completion —	Tinit Sec Two Pge		3539 E 30th St., Farmington, New Mexico 87401	
Designate Type of Completion — (X)  X  X  X  X  X  X  X  X  X  X  X  X		•	lo que detaul, comisoner,	
Designate Type of Completion — (X)  Date Spudded  8-25-77  10-31-77  10-31-77  10-31-77  Top Cil/Cos Pay  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  8 5/8"  139!  85  6 3/4"  2 7/8"  3722!  160  TEST DATA AND REQUEST FOR ALLOWABLE  Test mast be after recovery of total volume of load oil and rust be secult to or freed top able for this depth or be for full 24 hours)  Total Producing Method (Flow, pump, gas lift, etc.)  10-31-77  Flow  Casing Pressure  Chake Size  CASWELL  Actual Prod. Test-MCF/D  CV=2071  AOF=2164  Testing Method (Flow, back pr.)  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Chake Size  CASWELL  Casing Pressure (Shut-in)			· · · · · · · · · · · · · · · · · · ·	Divo Book   Some Bashy   Fulf   Bashy
S-25-77   10-31-77   3722!   3716!	Designate Type of Completic	on – (X)		
Elevations (OF, RkB, RT, GR, etc.)   Name of Producing Formation   Top Cil/Gas Pay   Tubing Depth		1	·	,
Blanco Pictured Cliffs   3558'   Tubingless   Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 8 5/8" 139' 85  6 3/4" 2 7/8" 3722' 160  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and rust be squal to or strengt top a able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Chake Size  Actual Prod. During Test Oil-Bbls. Water-Bhls. Gast MCF  CV=2071 AOF=2164 3 hrs  Testing Method (pitor, back pr.) Tubing Pressure(shut-in) Casing Pressure (Shut-in) Choke Size  N/A 1022 psig 0.750"	6615'	Blanco Pictured Cliffs	3558'	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 8 5/8" 139  85  6 3/4" 2 7/8" 3722' 160  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or should top a able for this depth or be for full 24 hours)  Date First New Cil Run To Tanks Date of Test 10-31-77 Flow  Length of Test Tubing Pressure Casing Pressure Chake Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas MCF  CV=2071 AOF=2164 3 hrs - Casing Pressure (Shut-in) Choke Size  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size  N/A 1022 psig 0.750"	1 '			Deput Coasing Shoe
12 1/4"  8 5/8"  139! 85 6 3/4" 2 7/8" 3722! 160  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test 10-31-77  Flow  Length of Test Tubing Pressure  Casing Pressure  Casing Pressure  Chake Size  Oil-Bbls.  Gas WELL  Actual Prod. Test-MCF/D CV=2071 AOF=2164 3 hrs  Testing Method (pitot, back pr.)  Tubing Pressure(shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Company Pressure (Shut-in)  Choke Size  0.750"		·		CACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  10-31-77  Length of Test  Actual Prod. During Test  Oil-Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Condensate/MMCF  CV=2071 AOF=2164  Tubing Pressure  Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate (Shut-in)  Choke Size  O.750"		· · · · · · · · · · · · · · · · · · ·		
OIL WELL  Date First New Oil Run To Tanks  Date of Test  10-31-77  Length of Test  Actual Prod. During Test  Oil-Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chake Size  Oil-Bbls.  Gas MCF  Oil-Bbls.  Gas MCF  CV=2071 AOF=2164  Testing Method (pitot, back pr.)  Back pressure  N/A  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure  Chake Size  Oil-Bbls.  Gravity of Condensate  Chake Size  O-750"				T '
OIL WELL  Date First New Oil Run To Tanks  Date of Test  10-31-77  Length of Test  Actual Prod. During Test  Oil-Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chake Size  Oil-Bbls.  Gas MCF  Oil-Bbls.  Gas MCF  CV=2071 AOF=2164  Testing Method (pitot, back pr.)  Back pressure  N/A  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Flow  Casing Pressure  Chake Size  Oil-Bbls.  Gravity of Condensate  Chake Size  O-750"				
Date First New Oil Run To Tanks    Date of Test		OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	
Length of Test  Actual Prod. During Test  Oil-Bbls.  Oil-Bbls.  Water-Bbls.  Gas MCF  Oil-Direct  Actual Prod. Test-MCF/D  CV=2071 AOF=2164  Testing Method (pitot, back pr.)  Back pressure  N/A  Casing Pressure  Chake Size  Directly of Condensate  Choke Size  N/A  1022 psig  0.750"	Date First New Oil Run To Tanks			i, etc.)
GAS WELL  Actual Prod. Test-MCF/D  CV=2071 AOF=2164  Testing Method (pitot, back pr.)  Back pressure  N/A  Length of Test Bbls. Condensate/MMCF  Gravity of Condensate  Condensate/MMCF  Gravity of Condensate  Condensate/MMCF  Casing Pressure (Shut-in)  Condensate/MMCF  1022 psig  0.750"	Length of Test			Chake Size
GAS WELL  Actual Prod. Test-MCF/D  CV=2071 AOF=2164  Testing Method (pitot, back pr.)  Back pressure  N/A  Length of Test Bbls. Condensate/MMCF  Gravity of Condensate  Condensate/MMCF  Gravity of Condensate  Condensate/MMCF  Casing Pressure (Shut-in)  Condensate/MMCF  1022 psig  0.750"	Actual Prod. During Test	Oil-Bbls.	Water-Bhis.	Gas MCF
Actual Prod. Test-MCF/D  CV=2071 AOF=2164  Testing Method (pitot, back pr.)  Back pressure  N/A  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Coasing Pressure (Shut-in)  Choke Size  1022 psig  0.750"	CAG WITH	1		
CV=2071 AOF=2164 3 hrs — — — — — — — — — — — — — — — — — — —		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Back pressure N/A 1022 psig 0.750"	CV=2071 AOF=2164		_	
The second secon	1	1		
L bereby certify that the rules and regulations of the Oil Conservation   APPROVED   APPROVED   19				T.O. O. O. W. CO. O. C.
Commission have been complete to the best of my knowledge and belief.  Original Signed by A. R. Rendrion  Original Signed by A. R. Rendrion  By	I hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED Signed by	977 A. R. Kendrick, 19

SUPERVISOR DIST. #3

This form is to be filed in compliance with HULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

TITLE .

Production Clerk

November 17, 1977 (Date)

(Title)