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All distances must be from the outer boundaries of the Section Lease Northwest Pipeline Corporation Cobernador Un.t Letter Section Township Hange County 0 1h5W Rio Arriba Actual In: tage Location of Well: 33.KO 1840 South feet from the East line and line Ground Lovel filey. Producing Formation Pool Dedicated Languages Fictored Chiffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reve this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Drilling Engin Northwest Pipeline Corp. July 11, 1977 Sec $\mathcal{L}_{!}$ I hereby certify that the well location Fee SF 078736 shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. J.8Ij67 Registered Profess and Endineer

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