

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gobernador

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Gobernador Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 14 T29N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1150' FSL & 1840' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6469' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Summary

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-15-77 Spud 12 1/4" surface hole. Ran 8 5/8" csg set @ 137' KB. Cmt w/ 85 sks.
Circ 3 bbls.

9-17-77 Started drlg 6 3/4" hole

9-23-77 Ran I-ES & GR Density logs. Ran 2 7/8" csg set @ 3539'. Cmt w/ 160 sks
Cl"B" 65/35 poz w/ 12% gel & 12 1/2# fine gilsonite/sk. Good circ.

10-4-77 Tested 2 7/8" csg to 4000 psi. Held OK. Ran GR-CCL to 3521' PBTD & perfed
14 holes from 3410' to 3494'. Pumped 500 gal 15% HCl & dropped 25
5/8" ball sealers. Fraced w/ 50000# 10/20 sand @ 1 ppg w/ treated water.
ISIP = 700 psi, 5 min = 600 psi, 10 min = 550 psi, 15 min = 500 psi,
30 min = 400 psi. AIR = 27 BPM, MIR = 27 BPM, AIP = 3400 psi,
MIP = 4000 psi. Job complete @ 1230 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE

10-10-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 17 1977