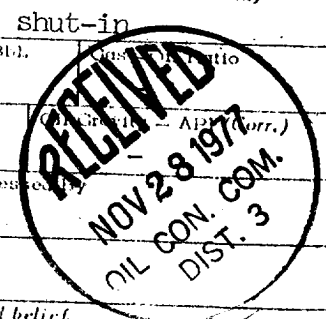


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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 8-1-76

1. TYPE OF WELL				5. Indicate Type of Lease			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				State ☐ Fee ☒			
2. TYPE OF COMPLETION				7. Unit Agreement Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name			
3. Name of Operator				9. Well No.			
Northwest Pipeline Corporation				2			
4. Address of Operator				10. Field and Pool, or Wildcat			
PO Box 90, Farmington, New Mexico 87401				Gobernador Pictured Cliffs			
4. Location of Well				12. County			
UNIT LETTER 0 LOCATED 1150 FEET FROM THE South 1840'				Rio Arriba			
THE East LINE OF SEC. 14 TWP. 29N RGE. 5W NMPM				12. County			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
9-15-77		9-22-77		11-2-77		6469' GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
19. Elev. Casinghead		3557'		3532'		23. Intervals Drilled By	
24. Producing Interval(s) of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored	
3410' to 3492'; Pictured Cliffs		NO.		I-ES & GR Density logs		NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		137'		12 1/4"	
2 7/8"		6.4#		3539'		6 3/4"	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PICKER SET			
31. Perforation Record (Interval, size and number)							
3410		3432		3472		14 holes	
3414		3438		3478			
3418		3446		3488			
3422		3460		3492			
3426		3466					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
3410' to 3492'		Pumped 500 gal 15% HCl & dropped 25 ball sealers. Pumped 5000 gal pad & fraced w/ 50000# 10/20 sd in 50000 gal slick water.					
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
11-2-77		3 hrs		0.750"		Oil - Bbl. Gas - MCF Water - Bbl.	
Low Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.	
Tubingless		171 psig				AOF = 2217	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
Waiting on pipeline connection							
35. List of Attachments							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Richard C. Rex		Production Clerk				NOV. 17, 1977	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2550'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2790'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3349'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation