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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation		
Address PO Box 90, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Gobernador	Well No. 2 Pool Name, including Formation Gobernador Pictured Cliffs
Kind of Lease XXXXXX Fee	
Lease No.	
Location	
Unit Letter 0 ; 1150 Feet From The South Line and 1840 Feet From The East	
Line of Section 14 Township 29N Range 5W , NMPM, Rio Arriba County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	3539 E 30th St., Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	3539 E 30th St., Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	X X X
Date Spudded 9-15-77	Date Compl. Ready to Prod. 11-2-77
Elevations (DI, RKB, RT, GR, etc.) 6469' GR	Name of Producing Formation Gobernador Pictured Cliffs
Perforations 3410' to 3492'; 14 holes	Total Depth 3557'
	Top Oil/Gas Pay 3410'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12 1/4"	8 5/8"
6 3/4"	2 7/8"
	DEPTH SET
	137'
	3539'
	SACKS CEMENT
	85
	160

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
	11-2-77
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
	Flow
Actual Prod. During Test	Casing Pressure
	Choke Size
	Water-Bbls.
	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
CV=2111 AOF=2217	3 hrs
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)
Back pressure	Tubingless
	Bbls. Condensate/MMCF
	Gravity of Condensate
	Casing Pressure (Shut-in)
	Choke Size
	981 psig
	0.750"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED _____, 19 _____	
Original Signed by A. R. Kendrick	
SUPERVISOR DIST. #3	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
C-104 must be filed for each pool in multiply	

Barbara C. Ke
(Signature)

Production Clerk
(Title)

November 17, 1977
(Date)