

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3a. Address

5400 LBJ FRWY, SUITE 500
DALLAS, TX 75240

3b. Phone No. (include area code)

972-701-9196

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1480' FNL & 900' FEL, SECTION 19 T29N, R8W

5. Lease Serial No.

NMNM-18318

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CARSON 29-4 #6

9. API Well No.

30-039-2152#

10. Field and Pool, or Exploratory Area

GOVERNADOR PICTURED CLIFFS

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☒ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was formerly operated by Synergy Operating, LLC and had been approved for plugging. The well has not been plugged and the plugging permit expired July 14, 2001. Texakoma has obtained a new lease on the property and a change of operator was approved effective September 1, 2001. Texakoma does not plan to plug the well, but will propose to rework the well next year after April 1, 2002, probably recompleting the Pictured Cliffs interval currently open in the well (see attached current well bore schematic. When we get closer to scheduling the work we will file a final recompletion plan for approval.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TOM SPRINKLE

Title DRILLING/COMPLETION ~~ENGINEER~~ Manager

Signature

Tom Sprinkle

Date OCTOBER 23, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 11/8/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Conoco 29-4 # 6
Unit H, Section 19-T29N-R04W
1480' FNL, 900' FEL
6603' GL, 12' KB

Aztec # 56
Aztec Rig # ?

Spud: 04/15/78
Completed: 05/06/78

API # 030-039-2152400

8-5/8" 24# K-55 Casing @ 504' w/ 270 sxs
Circulated 100 sxs cement to surface

Temp Survey TOC on 4-1/2" @ 875'

1-1/2" 2.9# J-55 Tubing set @ 3448', w/ SN on btm

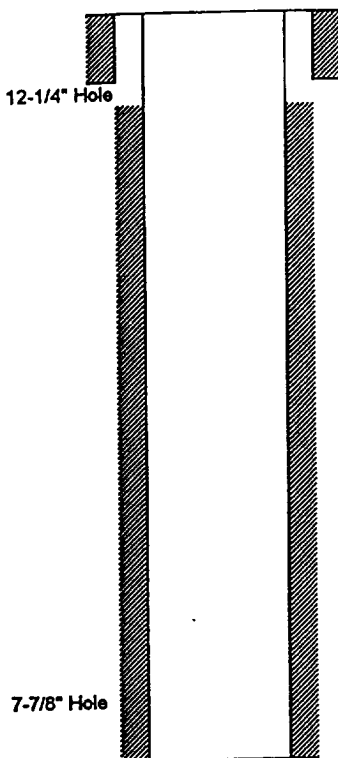
Pictured Cliffs

Upper PC Perfs from 3376' to 3430' (24 holes - 54 feet)

Lower PC Perfs from 3543' to 3604' (24 holes - 61 feet)

4-1/2" 10.5# K-55 Casing @ 3750', w/ 400 sxs 50/50 Poz 6% gel 1/4# gilsonite 0.75% CFR-2, tailed with 150 sxs Class B w/ 2% CaCl, 0.75 % CFR-2, Good Circ, No Cement to Surface.
Temp Survey indicates TOC @ 875'

PBTD @ 3714' (Fill @ 3624')
TD @ 3760"



Formation Tops	
San Jose surf	
Nacimiento	1770'
Ojo Alamo	2307'
Kirtland	2976'
Fruitland	3260'
Pict Cliffs	3373'

Formation Name: Pictured Cliffs

05/02/78 MIRU, Spot 6 bbls 7-1/2% HCl Acid, COOH, RU Wireline, Run GR-CCL, Perforate Pict Cliffs as follows: 3543', 3545', 3552', 3554', 3556', 3558', 3576', 3590', 3592', 3594', 3602', 3604' all 2 SPF (24 Holes) Acidized w/ 2000 gals 7-1/2 % HCl & 36 ball sealers, little ball action 18 BPM, ISIP 500. Ran Junk Basket. Frac at 30 BPM with 45,300 gallons gelled acid and 70,000 lbs 20/40 sand 1250 ATP, ISIP 620. Set BP @ 3460' (Fluid is 3% HCl acid in 2% KCl water and 40# Guar gel tapered to 25#) 05/03/78 PT BP okay, Perf Upper PC 3376', 3378', 3380', 3382', 3384', 3386', 3413', 3416', 3418', 3426', 3428', 3430' all 2 SPF (24 Holes) Acidized with 2000 gal 7-1/2% HCl and 48 balls. Balled off, Good Ball action. Run JB, Recover 47 of 48 balls. Frac Upper PC with 31,675 gals of gelled acid and 50,000 lbs 20/40 sand at 30 BPM, 1700 ATP, 1000 ISIP. 05/04/78 Killed well with 55 bbls gelled water, GIH with Hydrostatic Bailer & retrieving head. Bail 30' Sand, Kill well with 60 bbls 2% KCl water and circulate clean to RBP with 80 bbls 2% KCl water. COOH with tubing & RBP. 05/05/78 GIH with tubing and tag @ 3678', No Fill. LD Jts & Land 2-3/8" tubing at 3589'. ND BOP, NU WH. Swab well in. Recover 150 bbls on 18 runs. 05/06/78 RU to swab, Swab 34 runs, recover 238 bbls fluid. Well continues to die, next day swab 8 runs, recover 54 bbls fluid, kick well off, flowing, recovered 250 bbls fluid. Well left flowing to tank overnight. Recovered an additional 100 bbls of fluid. Continue to flow and clean up well. 05/11/78 Run BHP pressure gauges, SI well for next 7 days. Pull gauges on 05/18/78 (No Data Available SICP = 910 psi) 05/27/88 MIRU Rig ? Pull tubing from the well. RD MO. 07/19/89 MIRU Bayless Rig # 3, Kill well w/ 20 bbls KCl water. Strap out of the hole with 113 jts of 1-1/2" 2.9# J-55 Tubing Tag Sand fill @ 3624', Land 105 jts of tubing in the well with SN on btm @ 3448' KB, CP @ 450 psi, Tubing 350 psi, Kicked well off 07/1990 Well Shut-In 01/1992 Well returned to production

Specialty Logs, Misc

None

Open Hole Logs (Schlumberger)

04/23/78 - GR-Density-Neutron SP & Induction 06/1994 Plan submitted to close earthen pit near production tanks 04/1999 & 06/1999 Letters to return acreage to BLM for leasing

Cased Hole Logs (Blue Jet)

05/01/78 GR-CCL 3682' to 3200'

Last Surface Casing Pressure on Pictured Cliffs of 550 psi 05/2000
Well producing on a clock at 4 mcf/d and an estimated 1 BWPD.
Clock optimization and surface equipment inspected. Well does not have additional potential.

Thomas E. Mullins
May 16, 2000

Certified Schematic - Current Status
Tom Sprinkle
Tom Sprinkle
October 23, 2001