

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-18318
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FRWY, SUITE 500 DALLAS, TX 75240	3b. Phone No. (include area code) 972-701-9106	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1480' FNL & 900' FEL, SECTION 19 T29N, R8W		8. Well Name and No. CARSON 29-4 #6
		9. API Well No. 30-039-21524
		10. Field and Pool, or Exploratory Area GOBERNADOR PICTURE CLIFFS
		11. County or Parish, State RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texakoma plans to put this well back on production from the existing Picture Cliffs completion interval (see attached wellbore schematic) after checking that all wellhead valves, flowlines and separator/heater vessels are working properly and the Williams gas sales meter is put back in service. Depending on the test results, the Picture Cliffs interval may be further stimulated using the new, cleaner frac fluids with high sand concentration.

RECEIVED
2002 APR 22 PM 2:08
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TOM SPRINKLE		Title DRILLING/COMPLETION MANAGER
Signature <i>Tom Sprinkle</i>		Date APRIL 18, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title PE	Date 4/25/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFD	

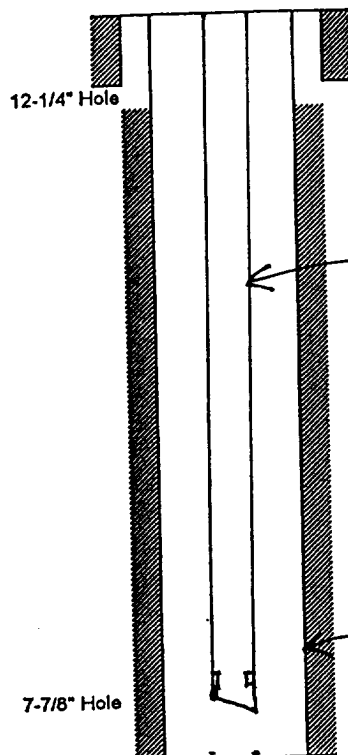
Conoco 29-4 19 # 6

Conoco 29-4 # 6
Unit H, Section 19-T29N-R04W
1480' FNL, 900' FEL
6603' GL, 12' KB

Aztec # 56
Aztec Rig # 7

Spud: 04/15/78
Completed: 05/06/78

API # 030-039-2152400



8-5/8" 24# K-55 Casing @ 504' w/ 270 sxs
Circulated 100 sxs cement to surface

Temp Survey TOC on 4-1/2" @ 875'

1-1/2" 2.9# J-55 Tubing set @ 3448', w/ SN on btm

Pictured Cliffs

Upper PC Perfs from 3376' to 3430' (24 holes - 54 feet)

Lower PC Perfs from 3543' to 3604' (24 holes - 61 feet)

4-1/2" 10.5# K-55 Casing @ 3750', w/ 400 sxs 50/50 Poz 6% gel 1/4# gilsonite 0.75% CFR-2, tailed with 150 sxs Class B w/ 2% CaCl₂ 0.75 % CFR-2, Good Circ, No Cement to Surface.
Temp Survey Indicates TOC @ 875'

7-7/8" Hole

PBTD @ 3714' (Fill @ 3624)
TD @ 3760"

Formation Tops	
San Jose surf	
Nacimiento	1770'
Ojo Alamo	2307'
Kirtland	2976'
Fruitland	3260'
Pict Cliffs	3373'

Formation Name: Pictured Cliffs

05/02/78 MIRU, Spot 6 bbls 7-1/2% HCl Acid, COOH, RU Wireline, Run GR-CCL, Perforate Pict Cliffs as follows:
3543', 3545', 3552', 3554', 3556', 3558', 3576', 3590', 3592', 3594', 3602', 3604' all 2 SPF (24 Holes) Acidized w/ 2000 gals 7-1/2 %
HCl & 36 ball sealers, little ball action 18 BPM, ISIP 500. Ran Junk Basket. Frac at 30 BPM with 45,300 gallons gelled acid and
70,000 lbs 20/40 sand 1250 ATP, ISIP 620. Set BP @ 3460' (Fluid is 3% HCl acid in 2% KCl water and 40# Guar gel tapered to 25#)
05/03/78 PT BP okay, Perf Upper PC 3376', 3378', 3380', 3382', 3384', 3386', 3413', 3416', 3418', 3426', 3428', 3430' all 2 SPF
(24 Holes) Acidized with 2000 gal 7-1/2% HCl and 48 balls. Balled off, Good Ball action. Run JB, Recover 47 of 48 balls.
Frac Upper PC with 31,675 gals of gelled acid and 50,000 lbs 20/40 sand at 30 BPM, 1700 ATP, 1000 ISIP.
05/04/78 Killed well w/ 55 bbls gelled water, GIH with Hydrostatic Baller & retrieving head. Bail 30' Sand, Kill well with 60 bbls
2% KCl water and circulate clean to RBP with 80 bbls 2% KCl water. COOH with tubing & RBP.
05/05/78 GIH with tubing and tag @ 3678', No Fill. LD jts & Land 2-3/8" tubing at 3589'. ND BOP, NU WH. Swab well in. Recover
150 bbls on 18 runs. 05/06/78 RU to swab, Swab 34 runs, recover 238 bbls fluid. Well continues to die, next day swab 8 runs,
recover 54 bbls fluid, kick well off, flowing, recovered 250 bbls fluid. Well left flowing to tank overnight. Recovered an additional
100 bbls of fluid. Continue to flow and clean up well.
05/11/78 Run BHP pressure gauges, SI well for next 7 days. Pull gauges on 05/18/78 (No Data Available SICP = 910 psi)
05/27/78 MIRU Rig ? Pull tubing from the well. RD MO.
07/19/78 MIRU Bayless Rig # 3, Kill well w/ 20 bbls KCl water. Strap out of the hole with 113 jts of 1-1/2" 2.9# J-55 Tubing
Tag Sand fill @ 3624', Land 105 jts of tubing in the well with SN on btm @ 3448' KB, CP @ 450 psi, Tubing 350 psi, Kicked well off
07/1990 Well Shut-In
01/1992 Well returned to production

Specialty Logs, Misc
None

Open Hole Logs (Schlumberger) 06/1994 Plan submitted to close earthen pit near production tanks
04/23/78 - GR-Density-Neutron 04/1999 & 06/1999 Letters to return acreage to BLM for leasing
SP & Induction

Cased Hole Logs (Blue Jet)
05/01/78 GR-CCL 3682' to 3200'

Last Surface Casing Pressure on Pictured Cliffs of 550 psi 05/2000
Well producing on a clock at 4 mcf/d and estimated 1 BWPD.
Clock optimization and surface equipment inspected. Well does not have additional potential.

Thomas E. Mullins
May 16, 2000

Certified Schematic - Current Status
Tom Sprinkle
Tom Sprinkle
October 23, 2001