UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078277
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CHANDLY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Cam 1 00 F 11
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🙌	San Juan 29-5 Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	26A ***** ******************************
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde -
PO Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
helow \	Sec 18 T29N R5W
AT SURFACE: 800' FNL & 1170' FWL	12. COUNTY OR PARISH 13. STATE New Mexico
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba New Mexico
Saine	14. API NO. 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	<u> </u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT \(\bigcap \) SHOOT OR ACIDIZE \(\bigcap \)	
REPAIR WELL	(NOTE: Person results of security and
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE CHANGE ZONES	그 그 그 그 그 사람들이 모르는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
ABANDON* ☐ ☐	
(other) "summary"	그 그는 그는 전환경 회원 및 필입학원 기본 기
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	o all portions details and six nations date.
Including estimated date of starting any proposed work. If well is di	irectionally drilled "give subsurface Inactions and
measured and true vertical depths for all markers and zones pertinen	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
12-23-77 Spudded 12 1/4" surface hole. Ran 4 jts	
Cmted w/ 125 sks. Plug down 0330 hrs 12 12-29-77 Ran 91 jts (3717') of 7" csg set @ 3729'	24-//. Rev~out:4 DDIS∴CMT. - VR - Cmtod w/ 150 eks - ' -
12-30-77 Tested 7" csg to 600 psi, held OK.	TO: CHILED W/ 130 S KS.
1-1-78 Ran 4 1/2" liner set from 3576' to 5808'	. Cmted w/ 210 sks.
1-2-78 Ran &' RTTS pkr & set @ 3441'. Squeezed	w/ 100 sks. POH w/ RTTS.
1-3-78 Tested 7" csg & 4 1/2" liner w/ 3500 psi	for 30 min, held OK.
1-4-78 Spot 500 gal 7 1/2% HCl. Perfed 30 hole	s 5308' to 5746'. Pumped 1000 ga
7 1/2% HCl w/ 50 balls. Fraced w/ 100,0	00# 20/40 sand @ 1 1/4#/gal.w/sl
1-5-78 Ran 184 jts (5730') 2 3/8" tbg landed @ @ 5742' thru tbg. Rig released.	5/42. After trac gauge 890 MCFL
e 3/42 till tog. Kig released.	실험 통하는 회원 등 취임 회
	공유화학생 이 활동 사실 유명
Subsurface Safety Valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct	
/	
SIGNED A LA COLOR TITLE Production Cle	
(This space for Federal or State offi	ce use)
APPROVED BY TITLE TOUR CONDITIONS OF APPROVAL, IF ANY:	
	A COUNTY OF THE PARTY OF THE PA
St.	·····································

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

									Test Dat				
Туре	Test	Initia	1	Г	Annuc	-1		Special		i			ļ
						nnection			1/12	//8			
Com	-												
Pool	<u>Northwe</u>	est Pi	pelir	ne Corp.		Ne mation	w Well				Unit		
					1,0			•			Com	Juan 2	05
	<u>Blanco</u>			otal Depth		M€	esa Vero		Elevation	r.		.ease Nam	
	pletion Date		ŀ	•	•				65	ļ	San	Tuen 2	9-5 Unit
-	Jan. 5,	1978		581:	Set At		577		1 05	23	Well No.	Juan 2	J-J UIIL
Csg	.000	20. 10.	δ .	6.456 4.052		5808	From I	5308 ¹	ro 57	46	#26A		j
That	. 500 Size	W1.	- ,	4.032 d	3576- Set At	2000	Perforation			10		Sec. 7	wp. Ryes
	.375	4.	7	1.995	572	1	From	•	То		D	18	29 5 6
Type	Well - Since	ile - Brac	ienhead	- G.G. or G.C				Packer Set At			County		
	Gas - S						i	N	one		Rio	Arriba	
	ucing Thru		Reserv	oir Temp. °F	Mear	Annual	Temp. *F	Baro, Press.	Pa		State		
	Tubing				1			1	2.0		New	Mexico	,
	L	Н		Gq	% C	0,	% N 2	% H ₂		Provet	Meter R	un	Taps
	_			.679	ŀ	-				3/4" Cho	ke	1	
		L	FL	OW DATA				TUBING	DATA	C	SING D	ATA	Duration
	Prover		Orifice	Press.		off.	Temp.	Press.	Tem	p. Pre	55,	Temp.	of
ΝО.	Line Size	*	Size	p.s.i.g.	1	hw .	•F	p.s.1.g.	•F	p.s.	i.g.	• F	Flow
SI								728		73	7		
1.	211	x . 7	50	147			55°	147		56	1		3 hrs.
2.													
3.													
4.													
5.													
					R	ATE O	F FLOW	CALCULAT	IONS			·	
	Coeff	laiont			. .	ressure	Flov	v Temp.	Gravity		Super	□ Pi	ste of Flow
			-	¬√h _w ₽ _m	•		F	actor	Factor	1	mpress.		Q, Mcfd
NO.	(24 H	iour)	J	_,		P _m		Ft.	Fg		tor, Fpv		1000
1	9.6	04				159_	1	.005	1.214		.014		1889
2.												 	
3.												 	*
4.			 									 	
5.												!	14-40-1
NO.	Pr	Tem	p. •R	T _f	Z		-	drocarbon Rati					Mcf/bbl. Deg.
-	· · · · · · · · · · · · · · · · · · ·					1		of Liquid Hyd ty Separator Go				XXX	xxxxxx
1.		_						ty Separator Gi			x	1	
3.						Sp	ecilic Gravi	ure			P.S.I. A		P.S.I.A.
4.		-					itical Tempe	erature				3	R
5.													
Pe	749	P _c ²	561	001			ъ 2	_		Г	p 2	٦	1 0260
NO	P _t ²		w	P _w ²	Pc2 - Pv	2 (1)	= 2.	4111	- (2) -	D20 22	₽╬┈╶⋷┙	1.9349
1	 				23267	2	Pc4 - Pw	î		L	- W	L	
2					 			-				1 1	*
3						AC)F=0 .	$\frac{P_c^2}{P_c^2 - P_w^2}$	" <u>= 36</u>	555 /	となり e -		
4								$P_{c}^{2} - P_{w}^{2}$		Ş	4.45.		
5								-			3,	··	
			2.5	·					1	· •	Charles	Slope	1
Abs	solute Open		365						ngle of Sic		\	Slope	· · · · <u>· · · · · · · · · · · · · · · </u>
Rei	narks: W	ell p	roduc	ed'light	mist	of w	ater th	rough out	t test.			.,*	<i>A</i>
L												A	
					5			Calculated B	lv.		Checked	By:	
Ap	proved By C	Commissi	on:	l l	ted By:	· · · · · · · · · · · · · · · · · · ·	al-			ick		-: , -	
				Fre	d S.	натті	CK	Fred S	· Hami	LCK	<u> </u>		

DEVIATION REPORT

	west Pipeline Corp ADDRESS PO Box 90. Farmington. New Mexico 8740
LEASE San Juan 29-5 U	nit WELL 26A UNIT D SEC 18 T. 29N R. 5W
POOL Blanco Mesa Ver	de COUNTY Rio Arriba
*	
	(0)
	<u>DEPTH</u> <u>DEVIATION</u>
	<u>205</u> · · · · · <u>3/4</u>
	<u>778</u> <u>3/4</u>
	<u>1211</u> <u>1 1/4</u>
	<u>1719</u> <u>1 3/4</u>
	<u>2273</u> <u>1 1/2</u>
	<u>2407</u> <u>3/4</u>
	<u>2900</u> <u>1 1/2</u>
	3162 3/4
	3440 JAN 19 1978
•	3729 OIL CON. COM-
	4804 3/4
	5292 5812
acting in my capacity am authorized by said by me or under my sup	undersigned, state that I, as Production Clerk of Northwest Pipeline Corporation, Company to make this report; and that this report was prepared pervision and direction and that the facts stated herein are my knowledge and belief.
Subscribed and sworn	to before me this 18th day of January , 19 78
Than sing is	A Mapaland
NOTARY PUBLIC IN AND	FOR SAN JUAN COUNTY, NEW MEXICO My Commission Expires 17-18-19

NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type	Test								7	Test Late					
		Initial			Annual			Specia	:	1/12/78					
Сол					Connec	ction									
ł	Northwe	st Pip	elir	ne Corp.		Ne	w Well								
Pool		<u> </u>			Forme	tion						Unit			. 1
	Blanco						sa Verd		т	Elevation			Juan Lease No		
	pletion Date		- 1	otal Depth		Ì	Plug Eack					-	_		. ,, .,
<u> </u>	Jan. 5, .5000	1978		581	Sel At		577			6523		San Well No	Juan	29-	Unit
C* 37	.000	""·20. <u>0</u>) '	6.456	1	O8	-	5308	70	5746		#26			
Trg.	. 500 Size	10.5	·	4.052	3576-58 Set At	00	Perioration			2770		Unit	Sec.	Twp.	Rge.
2	. 375	4.7		1.995	5721		From		70	·		D	18	29	6
Type	Well - Sinc	il e – Brode	nhead	_ G.G. or G.C	. Multiple			Packer Set A	41			County			
	Gas - S								No			Rio	Arrit	a	
F'rod	ucing Thru	F		oir Temp. *F	Mean Ar	nnal	Temp. *F	Baro. Press.		=					
	Tubing			6	~ 60		% N 2	1%1	$\frac{12}{1.5}$		ver	New	Mexic Bun	Tops	
	L	н		Gq 670	% CO 2		7 1 2	^ '	.20	i	'' Cho	1			
 		L	E1	.679 OW DATA			- -	TUBIN	G			ASING	DATA	1	Duration
	Frover	<u>, 0</u>	rifice	Press.	Diff.		Temp.	Press.		Temp.	Pre		Temp.		oí
ΝО.	Line Size		Size	p.s.1.g.	hw		•F	p.s.i.g.		•г	p.8.	1.g.	• F		Flow
SI	3724							728			73	17		_ _	
1.	2"	X .75	0	147			55°	147		<u> </u>	5£	il		- 3	hrs.
2.															
3.										1					
4.				ļ						 					
5.				L	PAT	F O	E FLOW	CALCULA	TIC	DNS					
}								Temp.		Gravity	Ī	Super		Rate o	. Flow
	Coeffi	cient		$\sqrt{h_{\mathbf{w}}P_{\mathbf{m}}}$	Pres			actor		Factor	1	mpress.	<u> </u>	0, k	
NO.	(24 H	our)			P	n.		Ft.		Fç	Fac	tor, Fpv			
1	9.60)4			15	9		.005		1.214		_014		18	39
2.															
3.															
4.								-			1				
5.			L			Cas	- I tould Hy	droparbon Ra	110						_ Mc1/bbl.
ΝО.	Pr	Temp.	•R	T _r	Z	ì		of Liquid Hy							Deg.
1.						Spe	cific Gravit	y Separator (Gos				<u> </u>	XXX	XXXX
2.						Spe	cific Gravi	ly Flowing F	luid	>	(x			
3.								ure							P.S.I.A.
4.			-+			Crs	tical Tempe	rature					- A L		n
5. Pc.	749	P _c ²	<u></u> 561	 00 1		·	- · ·				٢	p 2	7 n		240
NO.	P, 2	P _w		Pw ²	$P_c^2 - P_w^2$	(1)		= _2	. 4	111	(2) _	P12 -	- -	1.9	349
1		57			232672]	Pc4 - Pw	f [;]			سإ	/rc - 1	(1)	1	
2						1	r	, ~] _	· · · -			المعادنا الما		
3						AO	F=Q -	P _c ²		=3655		k - Comment	~ KO79	<i>\</i>	•
4						1	L	Pc4 - Pw2_	1		1	IANI	. 9 1979 100 E.J		
5		<u> </u>		1		<u> </u>					1				
Ab:	olute Open	Flow	365	5			McId	€ 15.025	Ång	ie of Slope C	·-7)IL (1)	ST. 3.	pe.	
-				ed'light	mist of	E wa	ater th	rough ou	ıt	test.					
Her	nd1 £ 8 :														
								1.5-1	P			Checke	d Bv:		
App	proved By C	ommission	:	Conduc			o).	Calculated		Hamrick					
1				rre	d S. Har	пт 1 (LK	l trea	-	ICK		1			. : 11 (

UNITED STATES SUBMIT IN DUPLICATE.

			MCNT A	F-1 1	r		~ -	(See of	her in-		Suaget	Bureau No. 42-R355/6.
	DE		MENT O				OR .	structi reverse	ons on e side)	5. LEASE DE SF 0782		tion and Serial No.
WELL CO	MPLE	NOIT	OR RECO	MPLET	ION	REPOR	TANE	LOG	*	6. IF INDIAN	, ALLO	OTTEE OR TRIBE NAME
1s. TYPE OF WE		OIL WELL	[GAS [RY [Other				7. UNIT AGR	PEMES	T NAME
b. TYPE OF COM	work	N: DEEP	· [] PLUG [DIF1	F. []			***		San Juai	1 29	-5 Unit
WELL (1) 2. NAME OF OPERA	OVER (LJ EX	L BACK L	_ res	vr. L	Other			·····	8. FARM OR San Juan		
		na Can	novation			,				9. WELL NO.		-5 01116
Northwest 6	RATOR	ne cor	poración	·····						26A		
PO BOX 90,	Farmi	ngton,	New Mexic	co 87	40]	u State re	nuirements	1.			D P00	L, OR WILDCAT
A A			70' FWL							11. SEC., T.,	R., M.,	OR BLOCK AND SURVEY
At top prod. in				9 .						OR AREA		
At total depth			same	5		•				Sec 18	T29	N R5W
				14. PE	RMIT NO.	•	DATE IS	SSUED		12. COUNTY O	OR	New Mexico
15. DATE SPUDDED	16. DAT	FE T.D. REA	CHED 17. DAT	E COMPL.	(Ready t	o prod.)	18 ELEVA	TIONS (DE	DED E	RT, GR, ETC.)*		ELEV. CASINGHEAD
12-23-77	1	-1-78		-12-78	•		201 22311	6523		i, un, ele.,		
20. TOTAL DEPTH, MD 5812	& TVD		BACK T.D., MD &	TVD 22	. IF MUL HOW M	TIPLE COM	PL.,	23. INTER DRILL		ROTARY TOO	LS	CABLE TOOLS
24. PRODUCING INTER	RVAL(S),	OF THIS C	OMPLETION—TOP	, BOTTOM,	NAME (MD AND TV	D)*		<u> </u>		2	. WAS DIRECTIONAL
Mesa Verde												SURVEY MADE
26. TYPE ELECTRIC		R LOGS RU	N		·	· · · · · · · · · · · · · · · · · · ·				·····	27. W	AS WELL CORED
Gamma Ray &	CCL											no
28.						ort all stri	ngs set in	well)		<u>-</u>		
9 5/8"	[111, LB./F1 2.3#	DEPTH SE			LE SIZE 2 1/4"			NTING :		[AMOUNT PULLED
7"				·					25 sl			4 bb1s
	_ 21	0.0#	3750			<u>8_3/4"</u>		1!	50 s	ks .		
· · · · · · · · · · · · · · · · · · ·	-	 					-				[
29.		L	NER RECORD	* ***	<u> </u>		;	30.	T	UBING RECO	RD	
SIZE	TOP (M	(0)	OTTOM (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE	I	DEPTH SET (M	D)	PACKER SET (MD)
4 1/2"	3576	<u>-</u>	5808'	210		-		2 3/8		5721'	_	
31. PERFORATION REC				· · · · · · · · · · · · · · · · · · ·		82.	ACID	SHOT. I	RACT	URE, CEMENT	SOIL	EEZE FTO
5308 5334	5558			5730		DEPTH	INTERVAL			OUNT AND KIN		
5316 5340 5320 5344	5586 5592			5734		5308	to 57			500 gal 7		
5326 5347	5646			5738 5742		30	holes					w/ 50 balls
5330 5519	5650			5746				Pլ				pad & fraced
33.*			- 3720	37 10	DDCI	DUCTION		· W/		ick water		sd @ 14 ppg
ATE FIRST PRODUCT	ION	PRODUC	TION METHOD (F	lowing, ga			ze and typ	e of pump	1 31	l WELL	RTATES	(Producing or
DATE OF TEST	HOURS		Flowing	•		·				shut	Shut	t-in
1-12-78	ł	hrs	0.750"	PROD'N TEST I		OIL-BBI	1	GAS—MCF.	5.3	WATER-BBL.		GAS-OIL RATIO
LOW. TUBING PRESS.		PRESSURE	CALCULATED	OIL-B	BL.	GAS	—мсв.		ATER-	BBL.	017. 61	RAVITY-API (CORR.)
147 psig		psig	24-HOUR RATE		_		F 3655	27	_		J VA	- (CVAB.)
34. DISPOSITION OF G									1	TEST WITNES	BED BY	11 17 17 1
Vaiting on p		ne con	nection		· · · · · · · · · · · · · · · · · · ·			# [7		- 3 -		L V L
											150	1973
6. I hereby certify	that the	foregoing	and attached, in	formation	is comp	lete and co	rrect as d	etermined	from a	ill available re	cords	, 1310

TITLE Production Clerk

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation all precisional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF DEPTH INTERNAL TESTED, CUSHION USED, TIME TOOL OVEN, FLOWIN	DUS ZUNES: TANT ZONES OF PC TESTED, CUSHION	DROSITY AND CONTE	ITS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	2 N 4 N	TOF	E.
					MEAS. DEPTH	TRUE VERT. DEFTH
Mesa Verde			ss, It to med gry, silty in part, fn to med gr, interbedded w/ siltstone, It to			
			>	Cliff House Menefee	5258 5356	same same
				Point Lookout	5642	same
						
						A APP TOWARD
		·				
						n tankerin
					·	
					- Opportunity	·

ı.	BOOK TONES RECEIVED (DISTRIBUTION SANT SEE FILE U.S.G.S. LAND OFFICE IRANIPURISER OPERATOR PRORKTION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersective 1-1-65 Effective 1-1-65
	Northwest Pipeline Con			
	PO Box 90, Farmington Reason(s) for filing (Check proper box, New Well X Recompletion Change in Cymrership		一一	
•	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Desar Name San Juan 29-5 Unit	LEASE Well No. Pool Name, Including F 26A Blanco Mesa V	1	
	Location Unit Letter D 800			Was t
		vashtp 29N Range		o Arriba County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro	and cary of this form is to be sent)
	Northwest Pipeline Corpo	oration	3539 E 30th St., Farmin	gton, New Mexico 87401
	Northwest Pipeline Corporative Investigates of the Investigation of tanks.		3539 E 30th St., Farmin	
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Restr. Diff, Restr.
	Date 5, 927396 12-23-77	Date Compl. Ready to Prod. 1-12-78	Total Depth 58121	P.B.T.D. 5775'
	6523 GR	Name of Producing Formation Mesa Verde	Top O!1/Gas Pay 5308'	Tubing Depth 5721 1 Depth Casting Shoo
	5308' to 5746';	58 08 '		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	9 5/8"	192'	125
	8 3/4" 6 1/4"	7" 4 1/2" liner	3750' 3576' to 5808'	150
	- 374	2 3/8" tha	5721	
V.	TEST DATA AND REQUEST FOOLL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test 1-12-78	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gd-MCF
	GAS WELL			DIST. 3
	Actual Frod. Test-MCF/D CV 1889 AOF 3655	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condanagte
	Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 728 psig	Casing Pressure (Shut-in) 737 psig	Choke Size 0.750"
VI.	CERTIFICATE OF COMPLIANC	C E		ation commission 378
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED Jill a Criginal Signed by	A. R. Kendrick 19

(Signature)
Production Clerk

January 18, 1978

(Date)

SUPERVISOR DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply comoleted wells.

40. OF COPIES SECTIVED	_	:		
DISTRIBUTION				
SANTA FE		:		
FILE				
U.S.G.S.		!	Ī	
LAND OFFICE	_]		_
TRANSPORTER OIL				
GAS		<u> </u>	-	
OPERATOR		1_		
PRORATION OFFICE			Ī	
Operator				
Northwest Pi	p	el	in	e
Address				
l				

NEW MEXICO DIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	U.S.G.S.	1	AND	Effective 1-1-65
	LAND OFFICE	I AUTHORIZATION TO TRA	HSPORT OIL AND NATURAL G	SAS
	TRANSPORTER OIL	-		
	GAS			
ĺ	OPERATOR	-		
1.	PRORATION OFFICE			eath
	Northwest Pipeline	Corporation		
	Address	001 por a c 1011		
	P.O. Box 90, Farmir	ngton, New Mexico 87499	,	
	Reason(s) for filing (Check proper box	· i	Other (Please explain)	t-C9 1000
	New Well	Change in Transporter of:		OCN. COM. DIST.
	Recompletion	OII Dry Gu	15	DIST. 3
	Change in Ownershite	Castnghead Gas Conden	sale X	61. 3
	If change of ownership give name			All the second s
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
77	DESCRIPTION OF WELL AND	1 77 4 57		
• • •	Lease Name	Ven No., Pac. Name, Including Fo	ormation Kind of Lease	tease No.
	San Juan 29-5 Unit	26A Blanco Mesa	Verde SXXe, Federa	SF-078277
	Location			
	Unit Letter D : 800	Fret From The North Lim	n and <u>1170</u> Feet From 1	The West
	Line of Section 18 To	washig 29N Range 5	W JENSENS Rio Ar	ih
	Line of Section 18 To	wanting 731/ Wantie 2	W , MARYA, Rio Ar	rriba County
ΞĪ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	iS	
	Name of Authorized Transporter of 20			
	Petro Source Inc.	y	1979 So 700 West, Salt	Lake City, Utah 84104
	Name of Authorized Transporter of Ca		Viateca (Guer address to which approx	
	Northwest Pipeline	Corporation Twp. Age.	P.O. Box 90, Farmington	
	If well produces oil or liquids, give location of tanks.	D 18 29N 5W		
		ith that from any other lease or pool,	give communating order number	
	COMPLETION DATA			
	Designate Type of Completi	on $-(X)$. Gas well	New Weil - Workover - Deepen	Flug drok Same Resty, Diff. Resty,
	Date Spudded	Date Compl. Reday to Prod.	Tetai Depth	
	Date updated)	3	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Osa Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	UEPTH SET	SACKS CEMENT
				1
			1	
Ψ.	TEST DATA AND REQUEST F	OR ALLOHABLE (Test must be a		and must be equal to or exceed top allow-
	OIL WEIL Date First New Cli Run To Tanks	1 Dute of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li)	ft. etc.)
	Date First New Cit Adn 15 . date	Data of Teat	, todating institute (1 today pump, god to	,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siza
	Actual Prod. During Test	0:1-35is.	Water - 35ie.	Gas - MCF
1.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Tuat	Bbls. Condensate/MMCF	Gravity of Congensate
	Actual Fied. 1881 mer / B	2011411		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cueing Pronours (Shut-12)	Choke Size
71.	CERTIFICATE OF COMPLIAN	ice B	OIL CONSERVA	TION COMMISSION
			DED 12	1990 1990 1990
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED TO	1400
	above is true and complete to th	e best of my knowledge and belief.	34	- 4720-120V
			II DEPUTY OH & GE	S 1285-76 975 1881

Donna J. Brace\ [Siznate Production Clerk

December 9. 1982

TITLE_

This form is to be filed in compilance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner,

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	ON	\top	П
SANTA FE		1	
FILE	\vdash		
u.s.a.s.			
LAND OFFICE	LAND OFFICE		
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	HCK	1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATI	URAL GAS				
Operator							
Northwest Pipeline Cor	rporation						
Address			- 67 77	E 23			
P.O. Box 90, Farmingto	on, New Mexico 87499		e a stable to				
Resson(s) for filing (Check proper box)		Other (Plea					
New Well	Change in Transporter of:	1 p.,, co.,	1085				
Recompletion Change in Ownership	Casinghead Gas	Dry Gas Condensate	JAN 1 8 1985	\			
3.5.5.5		,		7			
If change of ownership give name and address of previous owner			012 3				
and address of previous owner			Distr				
II. DESCRIPTION OF WELL AND L							
Lease Name	Well No. Pool Name, Includin		Kind of Lease	Lease No.			
San Juan 29-5 Unit	26A Blanco Mesa	a Verde	SXXX Federal or XXX	SF-078277			
Location							
Unit Letter D : 800	Feet From The North	Line and	Feet From The West				
10 -		511 N					
Line of Section 18 Townsh	hip 29N Range	5W NMP	M. Rio Arriba	County			
III. DESIGNATION OF TRANSPOR	RTER OF OU AND NATIO	RAT GAS					
Name of Authorized Transporter of Oil		Address (Give address	s to which approved copy of this for	rm is to be sent)			
UPG, Inc.	^	P 0 Box 66	liberal Kansas 6790)1			
Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address	liberal, Kansas 6790 to which approved copy of this for	rm is to be sent;			
Northwest Pipeline Cor	rporation	P.O. Box 90.	Farmington, New Mexi	ico 87499			
	nit Sec. Twp. Rge.						
1	D : 18 : 29N : 5V	V					
If this production is commingled with the	hat from any other lease or po	ool, give commingling ord	er number:				
NOTE: Complete Parts IV and V of	n reverse side if necessary.			-			
VI. CERTIFICATE OF COMPLIANC	Œ	OIL	CONSERVATION DIVISIQI	¥ 1 0 1005			
			JAN	1 1 8 1985			
I hereby certify that the rules and regulations been complied with and that the information g							
my knowledge and belief.	•	BY	Drank)				
			SUPERVISOR DI	STRICT # 3			
. /		TITLE					
Kenda S. Margi	///	<u> </u>	to be filed in compliance with				
Linda S. Marques Giandine	•/	well, this form mu	quest for allowable for a newly at be accompanied by a tabula well in accordance with RUL	tion of the deviatic			
Production and Drillin		All sections	of this form must be filled out o				
January 9, 1985			recompleted wells. Sections I, II, III, and VI for	changes of owner			
(Date)		well name or numb	er, or transporter, or other such	change of condition			
		Separate For completed wells.	ms C-104 must be filed for ea	ich pool in multipl			

Northwest Pipeline (P.O. Be	ox 90 - F	armington,	New Meyic	n is to be
Mancos Corporation	_	ondensate (XX)	P.O. D	rawer 132	20 - Farming	ton, NM	87499
I. DESIGNATION OF TRANS	SPORTER OF C		L GAS				<u> </u>
Line of Section 18 To	ownship 29N	Range	5W	, NMPM,	Rio Ari	riba	
*		m The North Li		1170	_ Feet From The _	West	
San Juan 29-5 Unit	26A	Blanco Mesa	verde		別別外X Federal 別次	(**	SF
oase Name	Well No.	Pool Name, including i		i	Kind of Lease		
change of ownership give name ad address of previous owner DESCRIPTION OF WELL AI	VD IFACP						
Change in Ownership	Costi	nghead Gas XX (Condensate				
Recompletion	O11		Ory Gas				
New Well		n Transporter ol:	1	Other (Please	expiain)		
P.O. Box 90 - Farmin	ngton, New	Mexico 87499					
Address							
Northwest Pipeline	Corporation	· 1					
Operator					· · · · · · · · · · · · · · · · · · ·		
PROBATION OFFICE	AUTHOR	RIZATION TO TRAN		. AND NATU	RAL GAS . 3	• /	
OPERATOR		REQUEST F	UR ALLUW. AND	ABLE	OIL CON. DIST. 3	DIV.	
TRANSPORTER GAS		DECVIERT	00 11 1 0		OIL COM	-00	
LAND OFFICE	٠.	·			OII CO	1986 L	IJf –
V.3.0.d.		SANTA FE, NE		CO 87501	11110	" LS /	(1) - (C)
PILE			OX 2088	DIV.510	ยน 📑 🖫		*
	(DIL CONSERV	' A TION	DIVISIO	7(1)	F Parm	nat 06-01-83

te Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

- Garrio Harmon	3
Carrie Harmon (Signature) Production & Drilling Clerk	
(Title)	

<u>January 7,</u> 1986

(Dese)

OIL CONSERVATION DIVISION

Legse No. SF 078277

County

to be sent)

to be sent/ 87499

APPROVED	- 14N 2 1986
BY	Stank 1300
TITLE	SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne weil name or number, or transporter, or other such change of conditie Separate Forms C-104 must be filed for each pool in multip completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		1	
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LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS	Ì	
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PROGATION OF	·KE	ī	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multip completed wells.

OPERATOR	REQUES	T FOR ALLOY	ABLE		
PROBATION OFFICE	•••	AND		•	•
I	AUTHORIZATION TO TE	RANSPORT OI	L AND NATU	RAL GAS	
Operator					
Northwest Pipeline Con	cnoration				
Address	poracron				
P.O. Box 90 - Farmingt	ton. New Mexico 8	7499			
Reason(s) for Isling (Check proper box)	son, new nextee of	7 433	Other (Please	ernigan	
New Well	Change in Transporter of:		0	Lapitani,	
Recognistion		Dry Gas			
Change in Ownership	Casinghead Gas	X Condensate	İ		
		LA) COMMITTEE	1		
If change of ownership give name					
and address of previous owner					
II DESCRIPTION OF WELL AND	TEACD				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Includ	ding Formation		Kind of Lease	Lease No
San Juan 29-5 Unit	26A Blanco Mes	-		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	SF 078277
Location	1 ZOA Branco ries	sa verde		ARRA RARA	31 07.0277
	Nonth	-	1170	Maak	
Unit Letter D : 800	Feet From The North	Line and	1170	Feet From The West	· · · · · · · · · · · · · · · · · · ·
10 _	ship 29N Flangs	• 5W		Dia Ammiha	
Line of Section 18 Towns	ihtp 4911 Range	e DW	, NMPM,	Rio Arriba	County
III DESIGNATION OF TRANSPO			•		
None of Authorized Transporter of Oil		UKAL GAS	C.v. address s	which approved copy of thi	r form is to be read.
Four-Four Inc.				**	
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas			- Farmington, NM	87499
	• • •	-		• • • • • • • • • • • • • • • • • • • •	
Northwest Pipeline Cor				Farmington, NM	<u>87499 · </u>
it sett broances off or Hangs'	Init Sec. Twp. Rq D 18 29N 5	5W 13 933 00	tually connecte	d? When	
give location of tanks.	D ; 18 ; 29N ; 5	DW I	····		
If this production is commingled with	that from any other lease or ;	pool, give comm	ningling order	number:	
NOTE: Complete Parts IV and V	: <i>J.</i> : £				
NOTE: Complete Parts IV and V o	m reverse side if necessary.	41			
VI. CERTIFICATE OF COMPLIANCE	r 🔉		OIL CO	NSERVATION DIVIS	ION
	189 A	11			IN 1 () 100c
I hereby certify that the rules and regulations	of the Of Consessation ivision	have APPR	OVED S		19300
been complied with and that the information g my knowledge and belief.	given is true and complete to the bo	est of	િક	DUPLANISOD DICK	
any area weage and benefit	~ VII.	BY-		SIPERVISOR DISTRICT	
	$O_{I_1} \circ V_{I_2} \circ V_{I_3}$	ATLE		POLICIO PROCESO	3
ρ . I	Co 0/90				
(KANO +1010	ner O/N 1985	$\mathbb{R}/\!\!/\!\!/$	is form is to	be filed in compliance w	ith RULE 1104.
(Signature		11		est for allowable for a ne	
Production & Drilling	Clerk .3 //			be accompanied by a tab ell in accordance with R	
(Title)		A11	sections of t	his form must be filled or	ut completely for allo
May 28, 1986	·.			ompleted wells.	
(Date)				ctions I. II. III, and VI	
,,,,,		II Merrus	me of brooms.	or transporter, or other su	en eusufa or countitie

STATE OF NEW MEXICO

(Date)

	417	1	
DISTRIBUTE	он .	_	,
TAFE		1	
C		1	
D.A.			
DOFFICE			
HAPORTER	OIL		
	GAS		
MOTOM			
RATION OF	HCK		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 01 1988

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Northwest Pipeline Corporation				OIL CON. D	IV.)
3539 East 30th - Farmington, NM 8	7401			UISI. 4	
ion(s) for filing (Check proper box)		Other	(Please	e explain)	
New Well Change in Transporter				•	
Recompletion Oil Change in Ownership Casinghead Cas	₩	ry Gas			•
Change in Ownership Casinghead Gas		ondensate			
ange of ownership give name iddress of previous owner			· · · · · · · · · · · · · · · · · · ·		
ESCRIPTION OF WELL AND LEASE					
se Name Well No. Pool Name,	Mesa V			Kind of Lease SXXX Federal XXXX	F 078277
Inst Letter D 800 Feet From The NO	rth Lin	1170		Feet From The West	
ine of Section 18 Township 29N		5W	, имри	D. A	County
DESIGNATION OF TRANSPORTER OF OIL AND	NATURAI	GAS			
e of Authorized Traitaporter of Oil or Condensate	X D			to which approved copy of this form is	to be sent)
Gary Energy Corporation		P.O. Box	159 .	- Bloomfield, NM 8741	13
Northwest Pipeline Corporation	Gas (X)			to which approved copy of this form is h - Farmington, NM 87	10 be sens) 740]
eli produces oli or liquide, Unit Sec. Twp. location of tanks.	N : 5W	is gas actually	connect	ed? When	:
s production is commingled with that from any other leas	se or pool,	give commingli	ng order	r number:	
T: Complete Parts IV and V on reverse side if neces					
CERTIFICATE OF COMPLIANCE			OIL C	ONSERVATION DIVISION	•
by certify that the rules and regulations of the Oil Conservation D complied with and that the information given is true and complete to	ivision have o the best of	APPROVED	·	JUN 01 198	38,9
iowledge and belief.		8Y		3.1. de	/
β 1		TITLE		SUPERVISION DIST	RICT#8
(Min Harmon		This for	m is to	be filed in compliance with RUL	E 1104.
Production & Drilling Clerk		i Matti futs to:	m musi	lest for silowable for a newly drill the accompanied by a tabulation of well in accordance with MULE 11	of the devices.
(Title)		All sect	ions of	this form must be filled out completed wells.	

DISTRICTS
P.O. Box 1980, Hobba, NOM \$8240 DISTRICT # P.O. Drawer DD, Artesla, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 8" 504-2088

STRUT III 00 Rio Brazos Rd., Aziec, NM 87410	neur					UTHORIZ			20	
perator		10110	uiori	JAY OIL	AND NAI	OI IAL CA	Walk	PI No.		
PHILLIPS PETROLEUM	COMPANY	Y		/						
årest.										
300 W ARRINGTON, SU	ITE 200), FAR	MINGT	ON, NM	87401					
sou(a) for Filing (Check proper hox)		Q	•	-	[] Ogs	t (Please explai	40			
· Well	Oil	Change is	Dry On							
ompletion L		40e 🗍								
aft in character con					25.25 E	20+b F	zminot	on NM 8	7401	
NOTICES OF BLEATONS OF STREET			line	corp.,	3333 6.	JULII, F	arminge	on, NM 8	7401	
DESCRIPTION OF WELL	, AND LE	ASE					- 12		Leave	
Name		Well No.			MESAVEI	DDE		l Lease Pederal or Reg	Lease	. INO.
San Juan ²⁹⁻⁵ Unit		201	БТ	MNCO	HESKVIII	KINI			1	
dos		800		N	orth	. 11	70 -	v	Vest	
Unit Letter	_ : _	- 000	_ Poet Pr	on The	or th	and	F•	t From The		U
Section 18 Towns	nie ein	29N	Range	5 W	, NA	OPM, R	io Ari	ciba		County
DESIGNATION OF TRAI	NSPORTE	ER OF O	IL AN	D NATU	RAL GAS			copy of this form		
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m of Anthonized Transporter of Cities	Then on	ш	u vij	- (AA)	P O Bo	v 58900	SLC 1	tah 841	58-0900	
Northwest Pipeline Co	Unit	Sec.	Twa	Res	le see actually	consected?	When	Attn: C	laire Po	tter
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e production is commingled with the	t from say of	her least or	pool, giv	e commingi	ing order numb	X46.				
COMPLETION DATA					Y					V# 9
Designate Type of Completion	1 - (X)	Oil Wel	' ! '	Oas WeB	New Well	Workover	Deepes	Plug Back S	emerkesv- j	All RES
		spl. Ready i	o Panel		Total Depta		نـــــا	P.B.T.D.		
Spudded	J	4								
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craticas								Depth Casing	200e	
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TEST DATA AND REQUE	ST FOR	ALLOW	ABLE					ی ما مداست	- Adl 24 Nours	1
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AS WELL								Ta Pallid		بربود
and Prod. Test - MCF/D	Length of	Test			Bbla. Condes	ante/MMCF	;	Crawity of Co		
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L OPERATOR CERTIFIC	JAIEU	r COM	rliAi '	YCE		OIL CON	ISERV	ATION [DIVISIO	N
I hereby certify that the rules and regi Division have been complied with an	d that the info	ormatios si	ASS SPOA	•				APR 01		
In true and complete to the best of my	/ knowledge	and belief.			يا ا	ε Αρριώς	e!	HIRVI.		-
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or or orm					By_		3-	ん), 🖯	rand	
L. E. Robinson	Sr. Drl	g. & I	Prod.	Engr.	by-		RUDE	AVISOR D	STRICT	13
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Printed Name APR 0 1 1991	(505) 5				1	·				
Deta		T,	irchone	Nn.	3 I					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply complete ' wells.

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NIM 88240

DISTRICT # P.O. Drawer D.D., Aricala, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Ener ', Minerals and Natura' esources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Saria Fe, New Mexico 8"504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator PHILLIPS PETROLEUM COM			4101		LAND NA						
THIEDER OF BEING BEON OO.	(PANY								MNa 003921	L555	••
44res 5525 HWY 64 NBU 3004,	FARMING	GTON,	NEW M	EXICO	87401			1			•.
esson(s) for Filing (Check proper box)				<u> </u>		r (Pleas	e explois	;			
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ecompletion \Box	Oil		Dry Co								
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theogo of operator give name i address of previous operator									·		
DESCRIPTION OF WELL	AND LE	ASE									
san Juan 29-5 Uni					i ng Formatice Mesaver	de			of Leaso Povieral or Pe		Lesse Na
ecetion											
Unk LotterD	_ :8(00	_ Pod Pr	The N	orth L	bes	170	%	et Prom The	West	Line
Section 18 Townsh	io 291	1	Range	5W	, NA	APM,	Ri	o Arr	iba		County
		· · · · · · · · · · · · · · · · · · ·				14 1/4					COOLS
I. DESIGNATION OF TRAN	NSPORTE										
ame of Authorized Transporter of Oil Meridian Oil Transport		or Coade	D.E.M.G		Address (Given 3535 E.						
ame of Authorized Transporter of Casis			or Dry	Cles (X)	Address (Give						
Villiams Field Serv	ices (wrc	PO Box	589	900,	Salt	Lake (City,U	т 84158-
well produces oil or liquids, re location of tanks.	Unit	Sec.	Top	Rgs.	is gas actually	connect	ed?	Whea	Attn	: Clai	re Pott
his production is commingled with that	from any ort	er lease or	pool eiv	L commine	ling order numb	er:					
. COMPLETION DATA			~-~~·								
Designate Type of Completion	• 00	Oil Well	ه آ د	as Well	New Well	Worko	ver	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		pl. Ready to	Pod	· · · · ·	Total Depth				P.B.T.D.	<u> </u>	
- v		,							r.s. 1.D.		
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fr	DOLLARIO	e en la resulta per la gapaga.	Top Uti Cat i	wj		nagar e eraya e gimagalaraya	Tubing Dep	d	
riorations	1				<u> </u>				Depth Casi	er Shoe	
	ī	UBING.	CASIN	IG AND	CEMENTIN	IG RE	CORD				
			-		CHAMMAIN						
HOLE SIZE		SING & TI		IZE	CEVILLYIN	DEPTH	SET			SACKS CE	MENT
HOLE SIZE				IZE	CGVIEVIII		SET			SACKS CE	MENT_
HOLE SIZE				IZE	CGMIN		SET			SACKS CE	MENT
	CAS	SING & TI	JBING S	IZE	CLIVILATIO		SET			SACKS CE	MENT
TEST DATA AND REQUES	CAST FOR A	SING & TO	JBING S			DEPTH					
TEST DATA AND REQUES	ST FOR A	SING & TO	JBING S		be equal to or	DEPTH	op allow		depth or be		
TEST DATA AND REQUES	CAST FOR A	SING & TO	JBING S			DEPTH	op allow		depth or be		
TEST DATA AND REQUES L WELL (Test must be after to the First New Oil Run To Tank	ST FOR A	ALLOW	JBING S		be equal to or	DEPTH sucred is thod (Fig.	op allow		depth or be		
TEST DATA AND REQUES IL WELL (Test must be after to see First New Oil Russ To Tank ingth of Test	GA ST FOR A recovery of to Date of Tel Tubing Pre	ALLOW	JBING S		be equal to or Producing Me	DEPTH sucred is thod (Fig.	op allow		depth or be	sor sull 24 h	~~.)
TEST DATA AND REQUES IL WELL (Test must be after to the First New Oil Rue To Tank taggé of Test	ST FOR A recovery of to	ALLOW	JBING S		be equal to or Producing Me	DEPTH sucred is thod (Fig.	op allow		depth or be	sor sull 24 h	
TEST DATA AND REQUES IL WELL (Test must be after r ste First New Oil Rus To Tank ingth of Test ctual Frod. During Test	GA ST FOR A recovery of to Date of Tel Tubing Pre	ALLOW	JBING S		be equal to or Producing Me	DEPTH sucred is thod (Fig.	op allow		depth or be	sor sull 24 h	~~.)
TEST DATA AND REQUES IL WELL (Test must be after to the First New Oil Russ To Tank tingth of Test count Prod. During Test CAS WELL	GA ST FOR A recovery of to Date of Tel Tubing Pre	ALLOW dal volume	JBING S		be equal to or Producing Me	excred who differen	op allow ow, pung		depth or be	ger gast 24 M E C (4 1991
TEST DATA AND REQUES IL WELL (Test must be after r see First New Oil Run To Tank ingth of Test count Prod. During Test (AS WELL count Prod. Test - MCF/D	CA. ST FOR A recovery of to Date of Ter Tubing Pre Oil - Bbls.	ALLOWA Mad volume at	ABLE of load o		be equal to or Producing Me Casing Pressu Water - Bbla.	excred to thought	op allow, pury		Cholina Gas-MCF	JUN IL CO	4 1991
TEST DATA AND REQUES IL WELL (Test must be after r ste First New Oil Run To Tank ingth of Test count Prod. During Test (AS WELL count Frod. Test - MCF/D	CA: ST FOR A recovery of to Date of Ter Tubing Pre Oil - Bbls.	ALLOWA Mad volume at	ABLE of load o		be equal to or Producing Me Casing Pressu Water - Bbls.	excred to thought	op allow, pury		depth or be	JUN IL CO	4 1991
TEST DATA AND REQUES IL WELL (Test must be after r ste First New Oil Run To Tank ingth of Test ctual Frod. During Test GAS WELL ctual Frod. Test - MCF/D sting Method (pitot, back pr.)	CA. ST FOR A recovery of to Date of Tell Tubing Pre Oil - Bbla. Longth of Tubing Pre	ALLOW Mal volume	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Bbla.	excred to thought	op allow, pury		Cholina Gas-MCF	JUN IL CO	4 1991
TEST DATA AND REQUES IL WELL (Test must be after r no First New Oil Run To Tank sigh of Test tuni Prod. During Test AS WELL sand Prod. Test - MCF/D sting Method (pitot, back pr.) L. OPERATOR CERTIFIC	Tubing Pre CATE OF	ALLOW ALLOW AND VOLUME	ABLE of load o	il and must	be aqual to or Producing Me Casing Pressu Water - Bbis. Bbis. Conden	cacred to thou (Fig. 19)	op allows	, gas lift, e	Cholis Jane	JUN IL CO	4 1991 N. DIV
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.