

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 1170' FWL
D Section 18, T29N, R5W

5. Lease Designation and Serial No.

SF-078277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit 26A

9. API Well No.

30-039-21555

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & stimulate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Blanco Mesaverde formation.

RECEIVED
SEP 15 1997
OIL CON. DIV.
DIST. 3

97 SEP -9 PM 3:13
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

9-10-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 11 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCD

San Juan 29-5 #26A
SF-078277; 800' FNL & 1170' FWL,
Section 18, T29N, R5W, Rio Arriba County, NM

Details of procedure used to add Lewis Shale pay to the existing MV formation.

8/21/97

MIRU Big A #29. RD WH & NU BOPs. Test - OK. COOH w/2-3/8" production tubing. RIH w/bit & scraper. Had tight spot @ 3582'. Milled through tight spot. COOH. RU Blue Jet. RIH w/RBP and set @ 5202'. Dumped 2 sx sand on top. Ran GR/CCL log. Test BP, casing & blinds to 500 psi. - OK. Perf'd @ 1 spf as follows:

5045' - 5050' (5');	4905' - 4910' (5');	4810' - 4815' (5');;	
4700' - 4705' (5');;	4615' - 4620' (5');;	4520' - 4525' (5');;	
4495' - 4500' (5');;	4475' - 4480' (5');;	4405' - 4410' (5');;	
4290' - 4295' (5');;	4250' - 4255' (5');;	4215' - 4220' (5');;	60 holes

RU BJ to acidize. Pumped 1500 gal HCl & ballsealers. Released packer & knocked balls off. RIH w/4-1/2" FB packer & set @ 3611'. RIH w/RDT tool and set @ 4675'. RU BJ to frac. Pumped 2/30# X-ling gel & 60 quality foam. Pumped 107,323 gal 60 quality foam w/302,020 # 20/40 Brady Sand and 1,475,000 scf N₂. Avg. rate 55 bpm, avg pressure 3350 psi, flushed w/60 bbls gel H₂O. Total fluid 1029 bbls. Immediate flowback on 1/4" choke for 49-1/2 hrs.

Released packer and retrieved RDT tool. RIH w/tubing and cleaned out fill. Ran audio log across perf interval. RIH and landed 2-3/8" tubing @ 4101'. ND BOPs & NU WH. RD & MO 8/31/97.