

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-078277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-5 Unit

8. Well Name and No.
SJ 29-5 Unit 26A

9. API Well No.
30-039-21555

10. Field and Pool, or exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**800' FNL & 1170' FWL
D Section 18, T29N, R5W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add pay & stimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Blanco Mesaverde formation.

RECEIVED
SEP 15 1997
OIL CON. DIV.
DIST. 3

97 SEP -9 PM 3:13
OIL CONSERVATION DIV.
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
Signed *Mary Clayton* Title Regulatory Assistant Date 9-10-97

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

SEP 11 1997

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NMOGD

FARMINGTON DISTRICT OFFICE

**San Juan 29-5 #26A
SF-078277; 800' FNL & 1170' FWL,
Section 18, T29N, R5W, Rio Arriba County, NM**

Details of procedure used to add Lewis Shale pay to the existing MV formation.

8/21/97

MIRU Big A #29. RD WH & NU BOPs. Test - OK. COOH w/2-3/8" production tubing. RIH w/bit & scraper. Had tight spot @ 3582'. Milled through tight spot. COOH. RU Blue Jet. RIH w/RBP and set @ 5202'. Dumped 2 sx sand on top. Ran GR/CCL log . Test BP, casing & blinds to 500 psi. - OK. Perf'd @ 1spf as follows:

5045' - 5050' (5');	4905' - 4910' (5');	4810' - 4815' (5');	
4700' - 4705' (5');	4615' - 4620' (5');	4520' - 4525' (5');	
4495' - 4500' (5');	4475' - 4480' (5');	4405' - 4410' (5');	
4290' - 4295' (5');	4250' - 4255' (5');	4215' - 4220' (5');	60 holes

RU BJ to acidize. Pumped 1500 gal HCl & ballsealers. Released packer & knocked balls off. RIH w/4-1/2" FB packer & set @ 3611'. RIH w/RDT tool and set @ 4675'. RU BJ to frac. Pumped 2/30# X-ling gel & 60 quality foam. Pumped 107,323 gal 60 quality foam w/302,020 # 20/40 Brady Sand and 1,475,000 scf N₂. Avg. rate 55 bpm, avg pressure 3350 psi, flushed w/60 bbls gel H₂O. Total fluid 1029 bbls. Immediate flowback on 1/4" choke for 49-1/2 hrs.

Released packer and retrieved RDT tool. RIH w/tubing and cleaned out fill. Ran audio log across perf interval. RIH and landed 2-3/8" tubing @ 4101'. ND BOPs & NU WH. RD & MO 8/31/97.