## UNITED STATES

5.	LEASE
	SF079851
5.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	· · · · · · · · · · · · · · · · · · ·
7.	UNIT AGREEMENT NAME

DEPARTMENT OF THE INTERIOR	SF079851
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-5 Unit 8. FARM OR LEASE NAME
1. oil gas X other	San Juan 29-5 Unit 9. WELL NO.
2. NAME OF OPERATOR	12A = 73
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 30 T29N R5W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1030 THE & 730 THE AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO. \$2.50 \$ 5.50
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	I flat Black
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6675' GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🔲	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) "Summary" TD !	5980'; PBTD 5942'.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertined Apr 3, 1978 Spudded 12-1/4" surface note 6	th this work.) Ran 4 sts (178') of 9-5/8"
csg set @ 190'KB. Cmted w/ 125 sks. Plug	down 1900 hrs 74-3-/8- 1996
Apr 4, 1978 Pressure tested csg to 600 psi for Apr 6, 1978 Ran 95 jts (3873') of 7" csg set	or 30 mm, mera and a 3885' Contactor/ 150 sks. Plug
Apr 6, 1978 Ran 95 jts (3873') of 7" csg set down 2145 hrs. Cmt top determined by temp	survey 2450' WOC.
Apr 7 1978 Pressure tested csg to 600 psi fo	or 30 min, heid 10K. L & fil
Apr 8, 1978 Ran 70 its (2266') of 4-1/2" csg	liner set from 5977 to 3/11. United
w/ 210 sks. Rev out 16 bbls cmt. Plug do	wn 2215 hrs 4-8-78.  for 30 min, held OK. Spot 500 gal 7%
Apr 9, 1978 Pressure tested csg to 3500 psi HCl. Perfed 30 holes 5394' to 5896'. Pum Ran junk basket & cleared perfs. Fraced w slick water.	ped 100 gal 新新 用 aropped 50 balls
Apr 11, 1978 Landed 5886' 2-3/8" tbg @ 5898'K	B. Released ក្ស្លើ 1100 hrs៖ ក្
Subsurface Safety Valve: Manu. and Type	\$ <b>et</b> @ <u>** * * * * * * * * * * * * * * * * *</u>
18. I hereby certify that the foregoing is true and correct	ម្រើស្ទី និទ្ធ ទីនិង 1erk Apr\$13354978333
SIGNED Barbara & Kix TITLE Production C	Terk ATE ADT TERMS TO THE TERMS
(This space for Federal or Starte of APPROVED BY	DATE A STATE OF THE STATE OF TH
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	

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