Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM \$4240

Energy/Minerals and Natura' esources Department

Review 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II F.O. Drawar DD, Artesia, NM \$8210 P.O. Box 2088 Santa Fe, New Mexico 8" 504-2088

DISTRICT III

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PULLING DETROISIM					<u></u>			Pi No.		
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of Authorized Transporter of Cuis	aghead Con		or Dry	Ces (XX)	Address (Give	address to	which approved	copy of this for	m is to be se	4)
orthwest Pipeline Co	TD.	Sec	Top	T to	P.O. Bo:	x 58900	SLC. I	tah 841 Attn: C	<u> 18-0900</u> 1aire F	otter
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stices (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Cas Fay			Tubing Depth		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate I orm C-104 must be filed for each pool in multiply completed wells.