

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Northwest Pipeline Corporation						7. UNIT AGREEMENT NAME San Juan 29-6 Unit									
3. ADDRESS OF OPERATOR PO Box 90, Farmington, New Mexico 87401						8. FARM OR LEASE NAME San Juan 29-6 Unit									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FNL & 800' FWL At top prod. interval reported below Same At total depth Same						9. WELL NO. 18A									
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED 10-14-78						16. DATE T.D. REACHED 10-22-78	17. DATE COMPL. (Ready to prod.) 11-3-78	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6788' GR	19. ELEV. CASINGHEAD						
20. TOTAL DEPTH, MD & TVD 6081'		21. PLUG, BACK T.D., MD & TVD 6043'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde; 5542' to 6006'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Neutron & CCL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		32.3#		218'		12-1/4"		125 sks		2 bbls					
7"		20.0#		3999'		8-3/4"		150 sks							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4-1/2"		3859'		6079'		210				2-3/8"		5943'		none	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5542 5588 5728 5886 5932 5976										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5552 5646 5770 5902 5938 5982										5542'-6006'		1000 gal 7-1/2% HCl & 60 ball slrs			
5564 5654 5848 5912 5956 5988												10,000 gal pad slick wtr			
5574 5674 5874 5918 5964 5994												100,000# 20/40 sand in slick wtr			
5582 5682 5880 5926 5970 6006												Total fluid = 89,200 gal			
33.* PRODUCTION															
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in							
DATE OF TEST 11-3-78		HOURS TESTED 3		CHOKE SIZE 2"X0.750"		PROD'N. FOR TEST PERIOD —		OIL—BBL. —		GAS—MCF. CV 3337		WATER—BBL. —		GAS-OIL RATIO —	
FLOW. TUBING PRESS. 270 psig		CASING PRESSURE 626 psig		CALCULATED 24-HOUR RATE —		OIL—BBL. —		GAS—MCF. AOF 7293MCFD		WATER—BBL. —		OIL GRAVITY-API (CORR.) —			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Richard C. Rex		TITLE Production Clerk								DATE November 7, 1978					

*(See Instructions and Spaces for Additional Data on Reverse Side)