

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #12A

9. API Well No.

30-039-21563

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1730' FSL & 1450' FEL  
Section 6, T29N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay & stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for the procedure used to add pay and stimulate the Lewis Shale interval in the existing Mesaverde formation.

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DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Clugston*

Title

Regulatory Assistant

Date

5-19-98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 22 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

**San Juan 29-6 #12A  
SF-080379; Unit J, 1730' FSL ;& 1450' FEL  
Section 6; T29N, R6W; Rio Arriba County, NM**

**Procedure used to perf & stimulate the Lewis Shale interval  
in the existing Mesaverde formation.**

5/7/98

MIRU Big A #40. Killed well. ND WH & NU BOPs. COOH w/2-3/8" tubing. RIH w/bit & scraper and tag at 5300'. COOH. RIH w/4 1/2" CIBP & set @ 5200'. Load hole w/2% KCL water and test casing & packer to 540 psi - Good test. Ran GR/CCL/CBL (5199' - 3876' then 3876 - surface). TOC - 2600'. RU Blue Jet & perf'd Lewis Shale @ 1 spf .31" holes - 120° phasing. Perf'd as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is ).

4906' - 4909' (3');	4870' - 4873' (3');	4839' - 4842' (3');;
4774' - 4777' (3');	4761' - 4764' (3');;	4752' - 4755' (3');;
4686' - 4689' (3');;	4678' - 4681' (3');;	4594' - 4597' (3');;
4533' - 4536' (3');;	4505' - 4508' (3');;	<b>Total 36 Holes</b>

RIH & set packer @ 4331'. Load and test casing & packer to 500 psi - good test.

RU to acidize. Pumped 1000 gal 15% HCL & ballsealers. Released packer. Knocked balls off and COOH w/packer. RU to frac. RIH & set packer @ 3905'. PT casing annulus and packer to 500 psi - OK.

RU to frac. Pumped 72,240 gal 60 Quality N2 30#X-link Borate foam w/214,440 # 20/40 Brady sand. Total N2 - 731,000 scf. Total fluid to recover 777 bbls. ATP - 3000 psi and ATR - 45 bpm. ISIP - 5500 psi. Flowed back immediately on 1/4" choke for approx. 31 hours. SION.

Killed well w/50 bbls 2% KCL water. Released & COOH w/packer. RIH & cleaned out fill and drilled out CIBP & chased to 6027' (PBTD). COOH. RIH w/2-3/8" 4.7# tubing and set @ 5908' with "F" nipple set @ 5877'. ND BOPs & NU WH. Pumped off exp. check. RD & released rig 5/15/98. Turned well over to production department.

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