Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
Budget Bureau No.	1004-0135
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Expires.	Water Ji,	1773	

SUBMIT IN TRIPLICATE Type of Well	SUBMIT IN TRIPLICATE Comparison Compari	BUREAU OF I	LAND MANAGEMENT	5. 200070
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION FOR PERMIT = "for such proposals 17, if Unit or CA, Agreement Designation 17, if Unit or CA, Agreement Designation 18, well Name and No. 18, well Name and No. 18, well Name and No. 19, or New of Operator 19, or New of New Operator 19, or New of New Operator 19, or New Ope	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Submit in triplicate San_Juan_29_6_Unit San_Juan_29_6_Unit San_Juan_29_6_Unit Nume of Operator Phillips Petroleum Company Phillip	SUNDRY NOTICES AN	ID REPORTS ON WELLS	SF-080379
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S. Well Name and No.	Section of Wall Processor Superior Name of Operator	SUBMIT		
S. Well Name and No.	Section of Wall Processor Superior Name of Operator			San Juan 29-6 Unit
Name of Operatory Address and Tespehone No. Address and Tespehone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 Section 8, T29N, R6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandomment Notice Plugging Back Change of Plans New Construction Now. Restine Preposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting may preposed work. If well is directionally give subsurface locations and measured and true vertical depths for all muriters and zones pertinent to this work.) If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing bond log (CBL). Shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate the Lewis Shale. A workover pit may be required. Title Regulatory Assistant Date MAY 1 2 1998 MAY 1 2 1998 MAY 1 2 1998 MAY 8 898 MAY - 8 898 MAY - 8 898	Name of Operator Petroleum Company S. 29-6. Unit #200A	Oil V Gas		
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