

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Northwest Pipeline Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 820' FSL & 980' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) "Drilling & completion"	

5. LEASE  
SF 080180  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 29-6 Unit  
8. FARM OR LEASE NAME  
San Juan 29-6 Unit  
9. WELL NO.  
64A  
10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 9 T29N R6W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6765' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

TD 6070'; PBTD 6030'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-5-78 Ran 93 jts (3946') of 7", 20# csg set @ 3958'. Cmted w/ 160 sks. Good circ throughout. Plug down 2245 hrs.  
6-6-78 WOC 8 hrs. Ran temp survey - top of cmt @ 2600'. Tested csg to 600 psi for 30 min, held OK.  
6-8-78 Ran 65 jts (2277') of 4-1/2", 10.5# csg liner set from 3793' to 6070'. Cmted w/ 200 sks. Plug down 0630 hrs. Rev out 13 bbls cmt. WOC. Tested csg to 3500 psi for 30 min, held OK. Spotted 500 gal 7 1/2% HCl. Ran GR-Neutron log & perfed from 5472' to 5979' w/ 30 holes. Pumped 1000 gal 7 1/2% HCl w/ 50 ball sealers. Good ball action. Ran junk basket & cleared perfs. Fraced w/ 100,000# 20/40 sand & 118,000 gal slick water.  
6-9-78 Job complete 0400 hrs. ISIP = 0. Landed 2-3/8", 4.7# tbg @ 5954'.  
6-10-78 Nippled up wellhead & released rig @ 0800 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Ramon L. Fry TITLE Production Clerk DATE June 13, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUN 14 1978