

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)Form approved,
Budget Bureau No. 42-R255.6.

5. LEASE DESIGNATION AND SERIAL NO.

SP 080180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
Northwest Pipeline Corporation3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

820' FSL & 980' FEL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 6-2-78 16. DATE T.D. REACHED 6-7-78 17. DATE COMPL. (Ready to prod.) 6-26-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6765' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6070' 21. PLUG, BACK T.D., MD & TVD 6030' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS all 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 5472' to 5979'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Neutron, CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	218'	12-1/4"	125 sks	4 BBLs
7"	20.0	3958'	8-3/4"	160 sks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3793'	6070'	200		2-3/8"	5954'	none

31. PERFORATION RECORD (Interval, size and number)

5472	5528	5666	5777	5920	5950
5481	5534	5670	5831	5926	5959
5501	5540	5690	5854	5932	5966
5518	5547	5697	5890	5938	5972
5521	5607	5771	5896	5944	5979

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5472' - 5979'	Spot 500 gal 7 1/2% HCl & perfed.
30 noles	Pumped 1000 gal 7 1/2% HCl & dropped 50 balls. Pumped 10,000 gal pad & fraced w/ 100,000# 20/40 sand in slick wtr. Total fluid 107,000 gal

33.* PRODUCTION

DATE TEST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-26-78	3	0.750"	→	-	CV 2741	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
271 psig	532 psig	→	-	AOF 5592	-	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

TEST WITNESSED BY

JUL 6 1978

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLES Production Clerk

DATE July 5, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)