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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in ownership ☐	Castorbean Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 64A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease XXXX Federal XXXX	Lease No. SF080180
Location				
Unit Letter P	820	Feet From The South	980	Feet From The East
Line of Section 9	Township 29N	Range 6W	NMCM	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address to be sent to which approved copy of this form is to be sent
Northwest Pipeline Corporation	3539 E 30th St., Farmington, New Mexico 87401
Name of Authorized Transporter of Castorbean Gas ☐ or Dry Gas ☒	Address to be sent to which approved copy of this form is to be sent
Northwest Pipeline Corporation	3539 E 30th St., Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually collected? When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☐	Gas Well ☒	Flow Well ☒	Water Well ☐	Gas-lift ☐	Plug Back ☐	Shut-in Res't.	Diff. Res't.
Date Spurred 6-2-78	Date Compl. Ready to Prod. 6-26-78	Total Depth 6070'	P.B.T.D.					
Elevations (Top, R.B.B., R.C., GR., etc.) 6765'GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5472'	Tubing Depth 5954'					
Perforations 5472' to 5979'; 30 holes			Depth Casing Shoe 6070'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	218'	125					
8-3/4"	7"	3958'	160					
8-1/4"	4-1/2" liner	3793'-6070'	200					
-	2-3/8" tbg	5954'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 6-26-78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MWCF		Gravity of Condensate
Actual Bbls. Test-MCF/D CV 2741 AOF 5592	Length of Test 3 hrs			
Testing Method (piston, back pr./ Back Pressure	Testing Pressure (Shut-in) 690 psig	Casing Pressure (Shut-in) 694 psig	Choke Size 0.750"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Clerk
July 5, 1978
(Date)

OIL CONSERVATION COMMISSION JUL 1 1978	
APPROVED	19
BY	Original Signed by DEPUTY OIL & GAS
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Form C-104 must be filed for each pool in multiply