

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1180' FNL & 825' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) "drilling summary"

5. LEASE
SF 078278
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-6 Unit
8. FARM OR LEASE NAME
San Juan 29-6 Unit
9. WELL NO.
26A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13 T29N R6W
12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6763' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

TD 6070'; PBTD 6015'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-29 to 5-1-78 Drilled to 3980'
5-2-78 Ran 99 jts (3968') of 7" csq set @ 3980'. Cmted w/ 160 sks. Plug down 1000 hrs. WOC. Top of cmt @ 2400' by temp survey. Tested csq to 600 psi, held OK.
5-4-78 Drld to TD 6070'. Ran 70 jts (2237') of 4-1/2" csq liner set from 3833' to 6070'. Cmted w/ 210 sks. Plug down 1445 hrs. Rev out 12 bbls cmt. Tested csq to 3000 psi for 30 min, held OK. Spot 500 gal 7 1/2% HCl.
5-5-78 Ran GR-Neutron log & perfed from 5498' to 5984' w/ 30 holes. Pumped 1000 gal acid w/ 50 ball sealers. Fraced w/ 110,000 gal slick water & 100,000# 20/40 sand. Frac job complete @ 1600 hrs.
5-6-78 Landed 190 jts (5939') of 2-3/8" tbq @ 5949'KB. Gauged well thru tbq 3201MCFD.
5-7-78 Released rig 0600 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

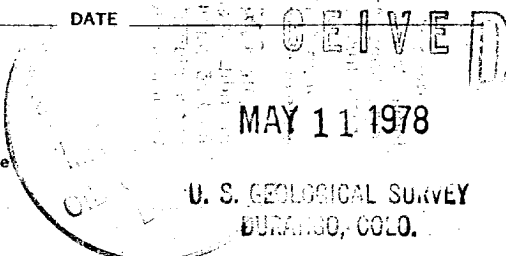
18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Production Clerk DATE May 10, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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