

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FSL & 900' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: 6019', 5981' PBTD same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

"summary"

5. LEASE
SF 078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME
San Juan 29-6 Unit

9. WELL NO.
33A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13 T29N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6727' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-7-78 Spudded 12-1/4" surface hole. Ran 5 jts (209') 9-5/8", 32.3# csg set @ 221'. Cmted w/ 125 sks. Plug down 0515 hrs 3-8-78.

3-9-78 Pressure tested csg to 600 psi for 30 min, held OK.

3-11-78 Ran 103 jts (3983') of 7", 20# csg set @ 3995'. Cmted w/ 150 sks. Plug down 0545 hrs 3-12-78.

3-12-78 Pressure tested csg & BOP to 600 psi for 30 min, held OK. Top of cmt 2800' by temp survey.

3-14-78 Drld to TD 6019'. Ran 67 jts (2175') 4-1/2" 10.5# liner set from 3841' to 6016'. Cmted w/ 210 sks, rev out 9 bbls cmt. Plug down 2145 hrs 3-14-78.

3-15-78 Pressure tested to 3500#, held OK. Spot 500 gal 7 1/2% acid. Perfed 30 holes & acidized w/ 1000 gal, fraced w/ 100,000# 20/40 sd & 110,000 gal slick wtr. ISIP = 0. MIR 69 BPM, AIR 67 BPM, MTP 2100#, ATP 1800#. Job complete 2100 hrs

3-17-78 Landed 90 jts (5913') 2-3/8" tbg @ 5925'. Gauged well 1374 MCFD.

Released rig 0600 hrs 3-17-78.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Clerk DATE March 17, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAR 20 1978

U. S. GEOLOGICAL SURVEY
DURAND, OREGON