Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM \$4240

DISTRICT II P.O. Drawer DD, Artesla, POM 88210

DISTRICT ME 1000 Rio Brazos Rd., Aziec, NM 87410

Ene: ', Minerals and Natura' esources Department

Revised 1-1-89 See Instruction at Bottom of Pr

OIL CONSERVATION DIVISION P.O. Box 2088 Saria Pe, New Mexico \$7504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator PHILLIPS PETROLEUM COM	MPANY				3003921569				
Address 5525 HWY 64 NBU 3004,	87401					•.			
lesson(s) for Filing (Check proper lox)		,			es (Please expl	eig)	· · · · · · · · · · · · · · · · · · ·		•
New Well		rege in Transpo		_	•				
Recompletion Li Change in Operator	Oil Carinobead O	∐ Dry Ca. les ☐ Conden							
change of operator give name		— [] Casoas	~ €						
d address of previous operator		······································							 ;
L DESCRIPTION OF WELL									
San Juan 29-6	Unit 3	3A Bas					d of Lease e, Poderal or Fee		Leum Na
ocation				Buveru					
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Section 13 Township	29N	Range	6W		MPM Ric	Annil) ,		_
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lame of Authorized Transporter of Oil	1 1	Condensate			address to wh				
Meridian Oil Transported Lame of Authorized Transporter of Casing			Das X		30th. S				
Williams Field Serv	_								84158-
well produces oil or liquids,	Unit Sec			le gas actual					e Potte
ve location of tanks. this production is commingled with that i	from sex extents		<u> </u>	<u> </u>		L			
y, COMPLETION DATA	esy dider H	or boot' bin	comming	rad Ouget Smilly					
	~ 10	Q Well C	u Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			· · · · · · · · · · · · · · · · · · ·			<u> </u>		Ĺ	<u>i</u>
nie Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Circus Pay			Tubing Depth		
riorations	<u> </u>								
norman.							Depth Casia	g Shoe	,
	TTIP	ING, CACIN	GAND	CEMENTI	AC RECOR	D	<u> </u>		
	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.