

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FSL & 960' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) "summary"

5. LEASE SF 080180	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
8. FARM OR LEASE NAME San Juan 29-6 Unit	
9. WELL NO. 39A	
10. FIELD OR WILDCAT NAME Blanco Mesa Verde	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22 T29N R6W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6680' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-11-78 Spudded 12-1/4" surface hole @ 1600 hrs. Drld 12-1/4" hole to 210' & ran 4 jts (183') of 9-5/8" csg set @ 195'. Cmted w/ 125 sks. Circ 3 bbls cmt. Plug down 2200 hrs.

4-12-78 Pressure tested csg to 600 psi for 30 min, held OK.

4-15-78 Ran 93 jts (3888') of 7", 20# csg set @ 3900'. Cmted w/ 100 sks 65-35 poz & 30 sks C1"B". Plug down 0900 hrs 4-15-78. Cmt top by temp survey 3200'.

4-17-78 Ran 68 jts (2160') of 4-1/2", 10.5# csg liner set from 5967' to 3807'. Cmted w/ 210 sks C1"B", rev out 20 bbls. Plug down 0715 hrs. Pressure tested to 3500# for 30 min. Spotted 500 gal 7 1/2% HCl. Perfed 30 holes 5366' to 5864'. Acidized w/ 1000 gal 7 1/2% HCl & dropped 50 balls. Fraced w/ 100,000# 20/40 sand. Frac job complete 0500 hrs 4-18-78.

4-18-78 Ran 188 jts (5856') of 2-3/8", 4.7# tbg landed @ 5868'.

4-19-78 Pumped out expendable check. Rig released 0600 hrs.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael C. Key

TITLE Production Clerk

DATE April 20, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 24 1978

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.