Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM \$8240

DISTRICT # P.O. Drawer DD, Artesla, NM \$1210

DISTRICT ET 1000 Rid, Asiec, NM 87410

Ener , Minerals and Natura' esources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Saria Pe, New Mexico 8"504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		10 IK	MNSP	UH I UIL	- AND NATE	HAL G					
PHILLIPS PETROLEUM COM	(PANY							3003921	572	• •	
Address 5525 HWY 64 NBU 3004,	FARMIN	GTON.	NEW !	MEXICO	87401		/			٠.	
Reason(a) for Filing (Check proper lox)		<u> </u>		······	Other (Please exp	lois)				
New Well		Change			_	•	•				
Recompletion	Oil Oriente	.40 C	Dry O								
Change in Operator	Chainghe	MO COR L	Cooce	n state [X]							
and address of previous operator								· · · · · ·			
IL DESCRIPTION OF WELL	AND LE		15 75				· · · · · · · · · · · · · · · · · · ·				
San Juan 29-6 Unit 39A BLANCO					ding Formation lesaverde			Kind of Lease No. State, Pederal or Fee			
Location	(<u> </u>	יאנועו		35476146		L				
Unit LetterI	. 1/2	950	Fred Pr	rom The	South Line an	960) .	_ Feet From The	East	Line	
Section 22 Townshi	9 29	วท	2	6W	15.00	. Dic	Ann	ibo		C	
Section 22 Townshi	<u> </u>	711	Range		NMI7	M LIC	Arr	IDa		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU							
Name of Authorized Transporter of Oil	neste					ch approved copy of this form is to be sent) t., Farmington, NM 87401					
Meridian Oil Transporters, Inc.					·				ned copy of this form is to be sent)		
Williams Field Services	s Compa	لاساسستسم	101	_				Lake City	•		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rgs	is gas actually oc	enected?	7	bes 7 Attn:	Claire	Potter	
This production is commingled with that	from say of	et lean or	pool eiv	es comminei	ise celer symbor		L				
V. COMPLETION DATA											
Designate Type of Completion	• 00	OB Wes		Oas Well	New Well W	'orkover	Deep	ra Flug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod		Total Depts		J	PATA	J	┸	
					Top Oi/Cas Fay			Tubing Dupth			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormatice								
Perforations	 	·			l	·		Depth Cas	ag Shos		
				·							
104 6 0196					Lively Linu	*****					
HOLE SIZE	<u>~</u>	SING A TI	JEING :	XZE	UE UE	PTH SET			SACKS CEM	ENI	
						~					
	ļ										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		<u> </u>			1			
OIL WELL (Test must be after re				oil and must	be equal to or exc	red top all	omable for	this depth or be	for full 24 hos	rs.)	
Date First New Oil Rus To Tank	Date of Te	1			Producing Metho	1 (Flow, p	urp, gas l	if, ec)			
Length of Test	Tubing Pre	sam.		16	Chaige Pressure	1 797	FD. 100	Cook Size	10 C 10	1/9	
				4.		a et 💟	ا دیا		4. 20. 00	/ " "]	
Actual Prod. During Test	Oil - Bbls.			•	Water - Bbla. JUNI	n 1001	[3	3 CM MET	MUL	<u>.</u> 1991,	
	L								11 /00 62 0	ليبسيا	
GAS WELL Actual Frod Test - MCF/D	Length of	est		· · · · · · · · · · · · · · · · · ·	Bbla Condensate		W_{-J}	Cravity of	CO	1. DIV	
Actual 1 low 1 cm.						1, 3		-		: 3	
setting Method (pitot, back pr.)	Tubing Fre	earus (2pre	-m)	· · · · · · · · · · · · · · · · · · ·	Casing Pressure (Spor (a)		Choke Site)		
of own took consume	L				{ 	 					
VI. OPERATOR CERTIFICATION 1 hereby certify that the rules and regula				ICE	OII	CON	NSER	VATION	DIVISIO	NC	
Division have been complied with and the	hat the infor	matica giv	es spon								
is true and complete to the best of my in	nowiedge az	od belief.			Date A	pprove	d	JUN 1 0 1	331		
· American					••	. •		A	_		
	/.					-	7	\sim			
Signature Polytogon	luna .	10 5	D 1		Ву		3				
L. E. Robinson Printed Name			Title	L.Engr.				C) EL	TRICT !	3	
L. E. Robinson		599-3	Title		By				TRICT !	3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.