

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078284

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

28A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 24 T29N R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1030' FNL & 1120' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6730' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

"Summary"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*3-17-78 Spudded 12-1/4" surface hole. Ran 4 jts (183') of 9-5/8" csg set @ 194'. Cmted
w/ 125 sks, good returns. Plug down 1730 hrs 3-17-78. WOC. Pressure tested
csg to 600#, held OK.3-21-78 Ran 94 jts (3931') of 7" csg set @ 3943'KB. Cmted w/ 110 sks. Plug down 1130 hrs.
Cmt top determined by temp survey 2400'.3-23-78 Ran 68 jts (2231') of 4-1/2" liner set from 3798' to 6029'. Cmted w/ 210 sks.
Rev out 15 bbls cmt. Plug down 1530 hrs. Tested csg to 3500 psi, held OK.
Spot 500 gal 7 1/2% HCl.3-24-78 Ran GR-Neutron & CCL. Perfed 30 holes from 5454' to 5945'. Pumped 1000 gal 7 1/2%
HCl & dropped 50 balls & cleared perfs. Fraced w/ 100,000# 20/40 sand & 97,000
gal frac water. ISIP = 0. Frac job complete 1515 hrs.

3-25-78 Ran 191 jts (5923') of 2-3/8" tbg landed @ 5933'. Pumped out expendable check.

3-26-78 Rig released 0400 hrs. SI for test.

TD 6032', PBTD 5998'.



18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Roy

TITLE Production Clerk

DATE March 29, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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