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DISTRIBUTION		ONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C		
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND N	IATURAL G	AS
OIL /				
TRANSPORTER GAS /				
OPERATOR Z				
PRORATION OFFICE				
Northwest Pipeline	Corporation			
	rmington, New Mexico 874	401		
Reason(s) for filing (Check proper box		Other (Please	explain)	
New Well A	Change in Transporter of: Oil Dry Ga			·
Change in Ownership	Casinghead Gas Conden			
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No.; Pool Name, Including Fo		Kind of Lease	CE070204
San Juan 29-6 Unit	41A Blanco Mesa	verde	SXXe, Federal	31070204
Unit Letter J : 156	5 Feet From The South Lin	e and830	_ Feet From T	East
Line of Section 24 To	wnship 29N Range	6W , NMPM	Rio	Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil  Northwest Pipeline Co		1		ed copy of this form is to be sent;  Igton, New Mexico 87401
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address t	o which approv	ed copy of this form is to be sent)
Northwest Pipeline Co		3539 E 30th St		ngton, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	is gas actually connected	l mie	
	th that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA  Designate Type of Completion		New Well Workover	Deepen	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6060		P.B.T.D. 6028
2-14-78 Elevations (DF, RKB, RT, GR, etc.,	3-6-78  Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
6763' GR	Mesa Verde	5490'		6009 Depth Casing Shoe
5490' to 6022'; total	28 holes			6058'
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEMENT
8-3/4"	7"	3985	· · · · · · · · · · · · · · · · · · ·	150
6-1/4"	4-1/2" liner	3773' to 6	058'	210
-	2-3/8" tbg	6009'		-
TEST DATA AND REQUEST F		fter recovery of total volu pth or be for full 24 hours		and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift	i, etc.)
	3-6-78	Flow Casing Pressure		Choke Size
Length of Test	Tubing Pressure	Cdamy Field		
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.		Gas - MCF
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI	-	Gravity of Condensate
CV 2904 AOF 5390 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size
	831 psig	846 ps	_	0.750"
Back pressure CERTIFICATE OF COMPLIAN				TION COMMISSION
			MAR 20	1978
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVEDOriginal	Signed by	A. R. Kendrick
bove is true and complete to the	best of my knowledge and belief.	edge and belief. BY		
•		TITLESUPERVISOR DIST. #0		
7 7	00	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
- Sacher	acure)			
	Production Clerk  (Title)  All sections of this form must be filled out completed able on new and recompleted wells.			119.
March 15, 1978 Fill out only Sections I, II, III, and VI for change			III and VI for changes of owner,	
	ate)	Well name of numbe	. C.104	er of other such change of the multiply
	k 2000 The state of the state o	المالية التيورية المستعدة العمالة العادلية م	· 	and the state of t