

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 790' FWL
AT TOP PROD. INTERVAL: 5388' -same
AT TOTAL DEPTH: 5988', PBTD 5950' -same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) summary <input type="checkbox"/>	

5. LEASE
NM 012671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME
San Juan 29-6 Unit

9. WELL NO.
3A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25 T29N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6671' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-25-78 Spudded 12-1/4" surface hole. Ran 5 jts (210') of 9-5/8" csg set @ 222'. Cmted w/ 125 sks C1"B". Plug down 1845 hrs 2-25-78.

2-26-78 WOC. Pressure tested csg to 600#, held OK.

3-1-78 Ran 96 jts (3876') of 7" csg set @ 3889'. Cmted w/ 100 sks 65/35 poz mix & 50 sks C1"B". Plug down 0830 hrs 3-1-78. Temp survey indicates cmt top @ 2500'. Pressure tested csg to 600#, held OK.

3-3-78 Ran 70 jts (2295') of 4-1/2" liner set from 3690' to 5985'. Cmted w/ 210 sks. Rev out 8 bbls. Plug down 1430 hrs 3-3-78. Cleaned out to liner top w/ 6-1/4" bit.

3-4-78 Cleaned out to PBTD 5950' w/ 3-7/8" bit. Pressure tested csg to 3500 psi for 30 min, held OK. Spot 500 gal 7 1/2% HCl. Ran GR-Neutron & CCL. Perfed 30 holes from 5388' to 5900'. Fraced w/ 100,000# 20/40 sand & 95,000 gal slick wtr. Frac job complete 1430 hrs 3-4-78. MIR 59 BPM, AIR 56 BPM, MTP 2100 psi, ATP 1950 psi. ISIP 200 psi, 3 min = 0.

3-6-78 Ran 189 jts (5895') 2-3/8" tbh landed @ 5906'. Rig released 2230 hrs 3-6-78. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

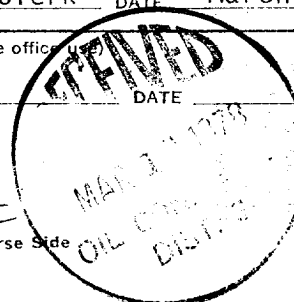
18. I hereby certify that the foregoing is true and correct

SIGNED Barbara E. Key TITLE Production Clerk DATE March 8, 1978

(This space for Federal or State official use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

MAR 9 1978

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.