

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1490' FSL & 850' FEL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	"summary" _____

5. LEASE NM 012671
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 29-6 Unit
8. FARM OR LEASE NAME San Juan 29-6 Unit
9. WELL NO. 42A
10. FIELD OR WILDCAT NAME Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25 T29N R6W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6664' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-26-78 Spudded 12-1/4" surface hole @ 1215 hrs. Ran 4 jts (377') of 9-5/8" csg set @ 190'. Cmted w/ 125 sks. Circ out 4 bbls cmt. Plug down 0515 hrs 3-26-78. Pressure tested csg to 600 psi for 30 min, held OK.
- 3-29-78 Ran 93 jts (3869') of 7" csg set @ 3882'. Cmted w/ 150 sks. Plug down 0100 hrs 3-30-78. Top of cmt by temp survey 2500'. Pressure tested csg to 600 psi 30 min.
- 3-31-78 Ran 66 jts (2230') of 4-1/2" csg set from 5948' to liner top 3718'. Cmted w/ 210 sks. Plug down 0330 hrs 4-1-78.
- 4-1-78 Pressure tested csg to 3500 psi for 30 min, held OK. Spot 509 gal 7 1/2% HCl. Ran GR-Neutron & CCL to 5914'. Perfed 30 holes from 5402' to 5876'. Pumped 1000 gal 7 1/2% HCl & dropped 50 balls. Ran junk basket & cleared perfs. Fraced w/ 100,000# 20/40 sand & 92,500 gal slick water. ISIP = 0. Frac job complete @ 0600 hrs 4-2-78.
- 4-3-78 Ran 180 jts (5850') of 2-3/8" tbq landed @ 5862'KB. Pumped out expendable check.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ FL

18. I hereby certify that the foregoing is true and correct

SIGNED Darlene E. Key TITLE Production Clerk DATE April 5, 1978

(This space for Federal or State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side

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U.S. GEOLOGICAL SURVEY