

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1490' FSL & 850' FEL
Section 25, T29N, R6W

5. Lease Designation and Serial No.

NM-012671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #42A

9. API Well No.

30-039-21577

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay and stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to add pay and stimulate the Lewis Shale interval in the existing Mesaverde formation.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clayton Title Regulatory Assistant Date 7/7/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 20 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOC

San Juan 29-6 Unit #42A
NM-012671; Unit J, 1490' FSL & 850' FEL
Section 25, T29N, R6W; Rio Arriba County, NM

Procedure used to add pay & stimulate the Lewis Shale interval in the existing Mesaverde formation.

6/24/98

MIRU Big A #29. Kill well. ND WH & NU BOPs. PT – OK. COOH w/2-3/8" tubing. RIH w/bit & scraper and tag at 5800'. COOH. RIH w/4 1/2" CIBP & set @ 5300'. PT CIBP, casing and rams to 500 psi – 30 min. Held OK. RIH to log well. RIH & ran GR-CCL-CBL from 5300 – surface. GIH & perf'd Lewis Shale interval @ 1 spf (.38" holes) 120 degree phased holes as follows:(Huerfanito Bentonite not present, equivalent stratigraphic depth is 3961').

4926' – 4929' (3');	4914' – 4917' (3');	4754' – 4757' (3');	4732' – 4735' (3');
4606' – 4609' (3');	4590' – 4593' (3')	4572' – 4575' (3');	4500' – 4503' (3');
4398' – 4401' (3');	4384' – 4387' (3');	4356' – 4359' (3');	4346' – 4349' (3');
36 Holes Total			

GIH w/4 1/2" packer & set @ 4114'. RU to acidize. Pumped 1000 gal of 15% HCL & ballsealers. Knocked balls off & COOH w/packer.

RIH & set 4 1/2" packer @ inside liner @ 3759'. PT casing annulus to 500 psi -OK. RU to frac Lewis Shale. Pumped 74,137 gal of 60 Quality N2 30# X-link borate foam consisting of 31,920 gal 30# X-link gel with 207,240 # 20/40 Brady sand. Total N2 – 875,000 scf and total fluid. ATP – 2750 psi and ATR – 45 bpm. Flowed back on 1/4" choke for approximately 44 hrs.

Released packer and COOH. RIH & cleaned out to CIBP @ 5300'. Drilled out CIBP. RIH w/2-3/8" 4.7# tubing and cleaned out to 5905'. Land tubing @ 5824' with "F" nipple set @ 5792'. ND BOPs & NU WH. PT. OK. Pumped off exp. check. RD & released rig 7/2/98. Turned well over to production department.