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Appropriate Dianict Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8741	0 556			•	DIE AND						
I.	HEC					AUTHORI TURAL G					
Operator		10 17	AIVOF	ONI OII	L AND NA	TURAL G.		API No.			
Robert L. Bayless		30-039-21586									
P.O. Box 168, Farm	ington.	NM 87	7499								
Reason(s) for Filing (Check proper box					Oth	er (Please expl	lain)				
New Well		Change is									
Recompletion	Oil		Dry Ga								
Change in Operator $\overline{X}(6/1/8)$ If change of operator give name			Conde	name							
and address of previous operator	onoco.		2.0.	Box 460	. Hobbs	NM 882	240				
II. DESCRIPTION OF WELL		Bool N	ama Inglisa	ng Formation Kind o							
Conoco 29-4		10	/OUI IV		ing rommadon ∷ nado r P.	c ^{UA}		of Lease Federal or Fee	ł	18317	
Location					aaoz r				[[MT]	10317	
Unit Letter A	:	980	_ Feet Fi	rom The	north Lin	e and	90 F	eet From The	east	Line	
Section 14 Towns	hip	29N	Range	4W	, NI	мрм,	Rio	Arriba		County	
III. DESIGNATION OF TRA	NCDADT	ED OF O	AYY A B.T	TA KIATTI	DAT CAC						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
										,	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
Northwest Pipeline	1 6	100	-,	P.O.	Box 1526		Lake City. UT 84110				
If well produces oil or liquids, give location of tanks.	i Omt	Unit Sec. Twp. F			is gas actuali	-	When	. ?			
If this production is commingled with the	u from any o	ther lease or	pool, giv	e comming		res ber:				·	
IV. COMPLETION DATA											
Designate Type of Completio	n - (X)	Oil Wel	1 7	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Resiv	Diff Resiv	
Date Spudded	npi. Ready t	pl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Producing F	oducing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforacions					L			Depth Casing Shoe			
TUBING, CASING AN					CEMENTI		D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								<u> </u>		····	
							· · · · · · · · · · · · · · · · · · ·			·	
V. TEST DATA AND REQUI								-			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		of load o	od and must					idl 24 how	#)	
	Date of 1	en.			Flooring Me	thod (Flow, pu	тр. д аз сут, с	nc.)			
Length of Test	ressure			Casing Pressure			Choke Size	Choke Size			
Access Day of Daylor Tour	1								13 (10)	<u> </u>	
Actual Prod. During Test	Oil - Bbl	.			Water - Bbis.			Gas- MCF	2	Sers of	
CACNELL		···			l	·					
GAS WELL Actual Prod. Test - MCF/D Length of Test				v	Bbls. Condensate/MMCF			Same is			
Parametrial real Process	1 Cat			Bolt. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
IT OPEN A TOP					<u> </u>			1			
VI. OPERATOR CERTIFIC				ICE	ے ا	JII CON	ICEDV	ATION DI	VICIO	A.I	
I hereby certify that the rules and reg Division have been complied with an						JIL CON				'IN	
is true and complete to the best of the	Medge	and belief.	eti WOOAG			A		JUN 01 19	89		
						Approve	d	A	- -		
					Buil) Chang						
Signature Popularia		^			∥ By_		प्रवा18	ISION DIST	O TAM	<i>I</i> •	
Probert L. Bayless	3	Ор	erato Title	<u>r</u>	ll			FOTOM DIO	IRIUT)	7 3	
6/1/80		22	1111 e 6 – 265	O	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.