

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUDRY NOTICES AND REPORTS ON WELLS**

(Do Not use this form for proposedals to drill or to deepen or plug back to a different resevoir. Use Form 3160-3 for such proposals)

1. Type of Well <b>GAS WELL</b>	5. Lease Description and Serial No. <b>NM - 18317</b>
2. Name of Operator <b>FALCON SEABOARD OIL COMPANY</b>	6. If Indian, Allottee or tribe Name
3. Address and Telephone Number <b>C/O DAVE SIMMONS P. O. BOX 48 FARMINGTON, NM 87499</b>	7. If Unit or CA, Agreement Number
4. Location of Well (Sec., T., R., or Survey Description) <b>980' FNL &amp; 790' FEL Sec. 14, T29N, R4W</b>	8. Well Name and No. <i>CENOCO 29-4 #10</i> <b>29-4-CENOCO T4 #10</b>
	9. API Number <b>300392158600s1</b>
	10. Field and Pool, or Exploratory Acres <b>Gobernador P. C.</b>
	11. County or Parish <b>Rio Arriba Co., NM</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other:	<input type="checkbox"/> Disposal Water
		<small>(Note Report result of multiple completions on Well Completion or Recompletion Report and Log Form)</small>

13. Describe Proposed Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOVED RIG TO LOCATION SEPTEMBER 20, 1995  
CLEANED OUT FRAC SAND 4118 TO 4409. RAN CCL 4350 TO 3650'  
THE EXISTING PRODUCING ZONES IN THE PICTURE CLIFFS FORMATION WERE REPERFORATED AND ACIDIZED AS FOLLOWS:

4282-4320 W 4JSPP	ACIDIZED WITH 1000 GALS 15% HCL
4156-4170 W/ 4 JSPP	
4108-4120 W/ 4JSPP	ACIDIZED WITH 1500 GALS 15% HCL
4080-4096 W/ 4JSPP	

THE PRODUCTION TUBING WAS RERUN TO A DEPTH OF 4113' KB  
THE WELL WAS PLACED BACK ON PRODUCTION SEPTEMBER 27, 1995.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5

14. I hereby certify that the foregoing is true and correct

SIGNED *R. D. Simmons* TITLE \_\_\_\_\_ AGENT \_\_\_\_\_ DATE: 12/07/95  
**R. D. SIMMONS**

(This space for Federal or Stae Office use.)

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

**RECEIVED**  
DEC 18 1995

**OIL CON. DIV.**  
DIST. 3

**ACCEPTED FOR RECORD**

DEC 14 1995

**FARMINGTON DISTRICT OFFICE**  
BY *[Signature]*

**NMOCD**