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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator EL PASO NATURAL GAS CO.	5. State Oil & Gas Lease No. B-10037-55
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO	7. Unit Agreement Name San Juan 29-7 Unit
4. Location of Well UNIT LETTER O, 1160 FEET FROM THE S LINE AND 1680 FEET FROM THE E LINE, SECTION 2, TOWNSHIP 29N, RANGE 7W, NMPM.	8. Farm or Lease Name San Juan 29-7 Unit
	9. Well No. 47A
	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6528 GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/78: TD 3750'. Ran 93 joints 7", 20#, K-55 intermediate casing, 3739' set 3750'. Cemented with 228 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2100'.

11/6/78: TD 6047'. Ran 68 joints 4 1/2", 10.5#, K-55 casing liner, 2487' set 3560-6047'. Float collar set at 6035'. Cemented with 424 cu. ft. cement. WOC 18 hours.

1/18/78: PBTD 6035'. Tested casing to 3500#/OK. Perfed 5176, 5180, 5184, 5195, 5220, 5230, 5235, 5240, 5244, 5253, 5257, 5297, 5303, 5378, 5383, 5429, 5433 with 1 SPZ. Fraced w/36,000# 20/40 sand and 67,000 gal. water. Flushed w/7300 gal. water. Perfed PL 5547, 5584, 5589, 5594, 5599, 5613, 5621, 5631, 5641, 5650, 5658, 5665, 5671, 5681, 5737, 5770, 5779, 5815, 5833, 5839, 5855, 5887, 5913, 5948, 6001 with 1 SPZ. Fraced w/92,000# 20/40 sand and 161,000 gal. water. Flushed w/7800 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Buices TITLE Drilling Clerk DATE 1/24/79

Original Signed by FRANK T. CHAVEZ

APPROVED BY DEPUTY COMMISSIONER TITLE DEPUTY COMMISSIONER DATE JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY: