

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form Approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. USA NM-18322	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR JOHN E. SCHALK				7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR P.O. BOX 25825 / ALBUQ., NM 87125				8. FARM OR LEASE NAME Schalk 29-4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 610' FSL; 660' FEL At top prod. interval reported below At total depth				9. WELL NO. 11	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Choza Mesa Pic. Cliff	
15. DATE SPUDDED 5/23/78				11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-29N, R-4W	
16. DATE T.D. REACHED 6/1/78				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6/16/78				13. STATE N. M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7023 GR				19. ELEV. CASINGHEAD 7023	
20. TOTAL DEPTH, MD & TVD 4124'		21. PLUG, BACK T.D., MD & TVD 4099		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY -----				24. ROTARY TOOLS 4124	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3716 to 3927 - Pictured Cliffs				26. WAS DIRECTIONAL SURVEY MADE No	
27. TYPE ELECTRIC AND OTHER LOGS RUN 1) Dual Induction- Laterolog 2) Compensated Neutron - Formation Density				28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		23		321' KB	
4-1/2"		11.60		4128' KB	
30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		3816' KB		-----	
31. PERFORATION RECORD (Interval, size and number)					
One Shot per Foot at: 3716, 3719, 3722, 3725, 3728, 3736, 3738, 3741, 3744, 3747, 3750, 3753, 3756, 3759, 3880, 3883, 3886, 3889, 3925, 3927 TOTAL OF 20 SHOTS					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3716 - 3927		Stable Foam Frac: 1,272,300 Nitrogen 107,500# Sand 20/40 682 BBLS Water			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in) SHUT IN
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITHIN			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>John E. Schalk</i>		TITLE OPERATOR		DATE 6/20/78	

* (See Instructions and Spaces for Additional Data on Reverse Side)