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-	FILE						
	U.S.G.S.					AUTHORIZATION TO T	R
Ì	LAND OFFICE						
	IRANSPORTER	OIL					
I		GAS					
	OPERATOR		1	L			
Ì	PRORATION OF	ICE	<u> </u>	<u> </u>	<u> </u>		
1	Operator						
	JOHN E.	SCH	ALK				
	Address						
	P.O. BO	X 25	825		/	ALBUQUERQUE, NM	
	Reason(s) for filing	(Check F	roper	box,)	,	
	New Well	X				Change in Transporter of:	
	Recompletion					Oil Dry	C
	Change in Ownershi	- <u> </u>				Casinghead Gas Con	d

9/27/78

(Date)

CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

Schalk 29-4 14 Choza Mesa FIC. CITTS	
LAND OFFICE I RANSPORTER OIL GAS / OPERATOR / I PRORATION OFFICE Operator JOHN E. SCHALK Address P.O. BOX 25825 / ALBUQUERQUE, NM 87125 Reason(s) for filing (Check proper box) New We!! X Change in Transporter of: Recompletion Oil Dry Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Schalk 29-4 Location State, F	
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I. OPERATOR / DPRORATION OFFICE Operator JOHN E. SCHALK Address P.O. BOX 25825 / ALBUQUERQUE, NM 87125 Reason(s) for filing (Check proper box) New We!1)
OPERATOR / PRORATION OFFICE Degrator JOHN E. SCHALK Address P.O. BOX 25825 ALBUQUERQUE, NM 87125 Reason(s) for filing (Check proper box) New We!! X Change in Transporter of: Recompletion Oil Dry Gas Condensate Dry Gas)
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Schalk 29-4 14 Choza Mesa FIC. CITTES	-
Location	Federal or Fee Federal 18325
)	From The Fract
Unit Letter B: 1150 Feet From The North Line and 1655 Feet	riom the Last
Local Status 26 Township 20 N Bange 4W , NMPM, I	Rio Arriba county
Line of Section 26 Township 29N Range 4W , NMPM,	CTO ATTIBA County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which	approved copy of this form is to be sent)
	alt Taka City Utah 9411d
	alt Lake City,Utah 84110
If well produces oil or liquids.	1
give location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number	r:
IV. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)	
Total Dash	P.B.T.D.
Date Spudded	
	Tubing Depth
Lievations (D1, ARB, R1, OR, etc.)	
7398 GR Pictured Cliffs	4230
Perforations	Depth Casing Shoe
4102 - 4378 Total of 19 Shots	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	1
11000 0100	SACKS CEMENT
1 9 5 / 9!!	
8-5/8" 300'	260 sxs.
11" 8-5/8" 300' 7-7/8" 4-1/2" 4560'	
45(0)	260 sxs.
7-7/8" 4-1/2" 4560'	260 sxs. 120 sxs / 150 sxs.
7-7/8" 4-1/2" 4560' TEST DATA AND REQUEST FOR ALLOWARD. F. (Test must be after recovery of total volume of lo	260 sxs. 120 sxs / 150 sxs.
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loable for this depth or be for full 24 hours)	260 SXS. 120 SXS / 150 SXS. rad oil and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of loable for this depth or be for full 24 hours)	260 SXS. 120 SXS / 150 SXS. rad oil and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of loable for this depth or be for full 24 hours)	260 SXS. 120 SXS / 150 SXS. rad oil and must be equal to or exceed top allow-
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks One of Test One Test One of Test One Test	260 SXS. 120 SXS / 150 SXS. pad oil and must be equal to or exceed top allow- gas lift, etc.)
7-7/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure	260 SXS. 120 SXS / 150 SXS. pad oil and must be equal to or exceed top allow- gas lift, etc.)
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test OCCUPA Pressure	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
7-7/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
7-7/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. 4-1/2" 4560' (Test must be after recovery of total volume of loable for this depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls.	260 SXS. 120 SXS / 150 SXS. pad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF
7-7/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Oil-Bbls. Date 1/2" 4560' (Test must be after recovery of total volume of loable for this depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls.	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D 1171 3 Hours 4560 Crest must be after recovery of total volume of loable for this depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Bbls. Condensate/MMCF	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure GAS WELL Actual Prod. Test-MCF/D 1171 Length of Test Bbls. Condensate/MMCF ACTUAL Prod. Test-MCF/D ACTUAL Pro	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Choke Size
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) 4560 * 4660 * 466	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Actual Prod. During Test Oil-Bble. Casing Pressure Water-Bbls. GAS WELL Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) Pitot 4560 (Test must be after recovery of total volume of locable for this depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Bbls. Condensate/MMCF 1 Hours Casing Pressure (Shut-in) Pitot 465# 920#	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size
V. TEST DATA AND REQUEST FOR ALLOWABLE OII, WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Actual Prod. During Test Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) Pitot V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of locable for this depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Casing Pressure Bbls. Condensate/MMCF 1171 3 Hours Testing Method (pitot, back pr.) Pitot V. CERTIFICATE OF COMPLIANCE	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size Choke Size Sydii
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) Pitot VI. CERTIFICATE OF COMPLIANCE Test must be after recovery of total volume of loable for this depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-in) 920# VI. CERTIFICATE OF COMPLIANCE	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow. gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size 3/4" ERVATION COMMISSION
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) Pitot VI. CERTIFICATE OF COMPLIANCE VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loable for this depth or be for full 24 hours) Producing Method (Flow, pump, Producing Method (Flow, pump, Casing Pressure Bbls. Condensate/MMCF 1171 Casing Pressure (Shut-in) 920# VI. CERTIFICATE OF COMPLIANCE	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow. gas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size Choke Size 1411 ERVATION COMMISSION 23 1978
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 1171 Testing Method (pirot, back pr.) Pitot Vi. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given OIL CONSI	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow. gas lift, etc.) Choke Size Choke Size Choke Size Choke Size 23 1978 d by A. R. Kendrich
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 1171 Testing Method (pirot, back pr.) Pitot Vi. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given OIL CONSI	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow. gas lift, etc.) Choke Size Choke Size Choke Size Choke Size 23 1978 d by A. R. Kendrich
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) Pitot VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief. VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of loable for this depth or be for full volume of loable for this depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure (Shut-Ble.) OIL CONSI BY Original Signed SUPERVISO SUPERVISO TITLE SUPERVISO	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow. Gas-MCF Choke Size Choke Size Choke Size Choke Size A 4" ERVATION COMMISSION 2 3 1978 ad by A. R. Kendrick OR DIST. #3
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) Pitot VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. VI. Testing form is to be fill Appendix 1 Appendix 1 Appendix 2 Appendix 3 Appendix 3 Appendix 4 Appendix 3 Appendix 4 Appendix 4 Appendix 4 Appendix 5 By Original Signe	260 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size A 4" ERVATION COMMISSION 2 3 1978 ad by A. R. Kendrick OR DIST. #3 ed in compliance with RULE 1104.
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Pitot Vi. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Viscondensity of total volume of loading pressure (Shut-in) A 5 Hours OIL Conservation Conservatio	260 SXS. 120 SXS / 150 SXS. 120 SXS / 150 SXS. Index oil and must be equal to or exceed top allow. Sas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size A11 ERVATION COMMISSION 23 1978 Ind by A. R. Kendrich OR DIST. #3 ed in compliance with RULE 1104.
V. TEST DATA AND REQUEST FOR ALLOWABLE OII, WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. Casing Pressure Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) Pitot VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given shove is true and complete to the best of my knowledge and belief. VI. Testing Method (pitot, back pr.) Pitot VI. CERTIFICATE OF COMPLIANCE This form is to be fill if this is a request form.	260 SXS. 120 SXS / 150 SXS. 120 SXS / 150 SXS. and oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size A 11 ERVATION COMMISSION 23 1978 and by A. R. Kendrich OR DIST. #3 ed in compliance with RULE 1104. or allowable for a newly drilled or deepened are allowable for a newly drill
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbls. Casing Pressure Actual Prod. Test-MCF/D 1171 Testing Method (pitot, back pr.) Pitot VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) VI. Test must be after recovery of total volume of loading recovery of total volume of loading total volume of loading for this depth or be for full 24 hours) Producing Method (Flow, pump, Water-Bbls. Casing Pressure (Shut-in) 920# OIL CONSI APPROVED This form is to be fill If this is a request for well, this form must be actual taken on the well is true and the well is the well is the well is	260 SXS. 120 SXS / 150 SXS. 120 SXS / 150 SXS. Index oil and must be equal to or exceed top allow. Sas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size A11 ERVATION COMMISSION 23 1978 Ind by A. R. Kendrich OR DIST. #3 ed in compliance with RULE 1104.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.